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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 2A (FEE) PIERCE EL PASO NATURAL GAS COMPANY Range County Township Section Unit Letter SAN JUAN 9-W 30-N 8 Actual Footage Location of Well: EAST 1480 SOUTH 1700 feet from the line line and feet from the Dedicated Acreage: 320.00 Ground Level Elev. Producing Formation BLANCO MESA VERDE MESA VERDE 6242 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ Communitization Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information conмдү 15 1975 tained herein is true and complete to the best of my knowledge and belief. OH, COM. COM D. G. Brisco Name Drilling Clerk SF-078129 El Paso Natural Gas Co. May 15, 1975 S NO SEC FEE I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 1480 is true and correct to the best of my knowledge and belief. SF-076387 Date Surveyed MARCH 17, 1975 Registered Professional Engineer and/or Land Surveyor 1760

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