STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

DISTRIBUTION			
BANTA FE			
FILE			
u.s.a.a.,			
LAND OFFICE			
TRAMPORTER	DIL		
	DAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

REQUEST: FO	OR ALLOWABLE		
The same of the same of the same	AND		
THOSIZATION TO TRANS	COURT OIL AND	NATIRAL	GA

PROBATION OFFICE	UND SPORT OIL AND NATURAL GAS
l.	and the second s
Operanet	and the second s
Chase Energy, Inc.	and the second s
Address	
c/o Allen Consultants, Inc., 2501 East 20th St	reet, Farmington, NM 87401
Reeson(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	and the second s
	ory Gas
	ondenaute
Contract of the contract of th	···
If change of ownership give name	1.001 Warra Branch Florenington NW 97401
and address of previous owner Overland Oil and Gas Inc	., 1601 Yucca Avenue, Farmington, NM 87401
·	
II. DESCRIPTION OF WEIL AND LEASE [Well No. Fool Name, Including	Formation Kind of Lease Navajo Lease No.
King Kong 19 Salt Creek Da	kota Signe, F⊶deral or F → 14-20-0603-639
Locution	· · · · · · · · · · · · · · · · · · ·
Unit Letter J : 2470 Feet From The South	Feet From The East
Line of Section 4 Township 30N Range	17W NMPM San Juan County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	L GAS
Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
THE THE PROPERTY OF THE PARTY O	The same of the sa
Name of Authorized Transporter of Cosinghead Gas or Dry Gas	Adarwas (Give address to which approved copy of this form is to be sent)
Unit Sec. Twp. Rgs.	Is gas octually connected? When
If well produces oil or liquids,	The second of th
dies iscarios di imira.	
If this production is commingled with that from any other lease or pool	, give commingling order numbers
NOTE: Complete Parts IV and V on reverse side if necessary.	
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPHANCE	CEDO 1 1985
I hereby certify that the rules and regulations of the Oil Conservation Division haw	APPROVED
been complied with and that the information given is true and complete to the best of	[] · Srank) ()
my knowledge and belief.	BYave
	SUPERVISOR DETRICT # 1
•	TITLE
$(\mathcal{M}_{\mathcal{O}})$	This form is to be filed in compliance with RULE 1104.
Millen	If this is a request for allowable for a newly drilled or despense
(Signature)	well, this form must be accompanied by a tabulation of the deviation
Secretary/Treasurer	tests taken on the well in accordance with RULE 111.
(Tule)	All sections of this form must be filled out completely for allow-
2-11-85	able on new and recompleted walls.
(Date)	Fill out only Sections I. H. H. and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Date/	
·	completed wells.
	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그

FEB 11 1035

OIL COLL DV. DIST.

Form C-104 [] Revised 10-01-78 Format 06-01-83 Page 2

V. COMPLETION DATA	•								
Designate Type of Completi	on = (X) OII Well	Gas Well	New Well	Workover .	Deepen'	Plug Back	Same Reety.	DIIL Re-	
Dote Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top OLL/Gas Pay			Tubing Depth			
Percentions							Depth Casing Shoe		
	TUBING, C	ASING, AND	CEMENTI	NG RECORE	1	_			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
			<u> </u> 						
									
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (T	est must be a	ter recovery	of social volum	e of load oil	and must be eq	ruel to or exze	e tur	
Deta First New Oil Run To Tunks	Date of Test	· ·	Producing Method (Flore, trust), eas lift ere.)				·-:		
L-ngth of Test	Tuhing Pressure	<u> </u>	Costing Pressure Chok			Choke Size			
Astual Pred, During Test	OII-BMs.	· · · · · · · · ·	Woter-Bbla.			GON-HOT			
AS WELL	1	,							
Actual Prod. Tool-MCF/D	Length of Test		Bhis, Conde	nsms/AUCF		Cravity of C	ondenegte-		
Testing Method (pulse, back pr.)	Tubing Pressure (Ehst-)	-)	Cosing Pres	sure (#Date-1	. .)	Choke Size		-#F	
	L					<u> </u>	-	-2.0	