

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR <i>(R. A. Crane, Jr.) Lasco</i>						5. LEASE DESIGNATION AND SERIAL NO. <i>14-20-0603-639</i>	
3. ADDRESS OF OPERATOR <i>2205 E. Main, Farmington, New Mexico 87401</i>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>Navajo</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <i>1810 FNL 1980 FEL</i> At top prod. interval reported below <i>1810 FNL 1980 FEL</i> At total depth <i>1810 FNL 1980 FEL</i>						7. UNIT ACREMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED <i>7/22/75</i>						16. DATE T.D. REACHED <i>8/5/75</i>	
17. DATE COMPL. (Ready to prod.) <i>8/8/75</i>						18. ELEVATIONS (DF, RKB, RT. GR, ETC.) <i>5106 GR.</i>	
20. TOTAL DEPTH, MD & TVD <i>1074</i>		21. PLUG, BACK T.D., MD & TVD <i>No</i>		22. IF MULTIPLE COMPL., HOW MANY? <i>None</i>		23. INTERVALS DRILLED BY <i>0-1074</i>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>1072 - 1074 Dakota</i>						25. WAS DIRECTIONAL SURVEY MADE <i>1 1/2°-1074 YES</i>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <i>None</i>						27. WAS WELL CORED <i>No</i>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
<i>5 1/2"</i>		<i>14 #</i>		<i>30'</i>		<i>7 7/8"</i>	
<i>2 7/8"</i>		<i>6.5 #</i>		<i>1074</i>		<i>4 3/4"</i>	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
<i>None</i>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<i>None</i>							
33. PRODUCTION							
DATE FIRST PRODUCTION <i>8/9/75</i>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>pumping</i>				WELL STATUS (Producing or shut-in) <i>producing</i>	
DATE OF TEST <i>7/14/75</i>		HOURS TESTED <i>24 HRS</i>		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						<i>3</i>	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						<i>3</i>	
						GAS—MCF.	
						<i>0</i>	
						WATER—BBL.	
						<i>0</i>	
						OIL GRAVITY-API (CORR.)	
						<i>0</i>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY <i>Ralph Perkins</i>							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Sevens M. Anderson</i>				TITLE <i>Secretary</i>		DATE <i>8/15/75</i>	

*(See Instructions and Spaces for Additional Data on Reverse Side)