Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

12. COUNTY OR PARISH | 13. STATE

New Mexico

San Juan

17. NO. OF ACRES ASSIGNED TO THIS WELL

(Other instructions or reverse side)

Budget Bureau	No.	42-R1425.
411-		C/ -

DEPART	MENI OF THE INTERIC	OK .	5. LEASE DESIGNATION AND SERIAL NO.
G	EOLOGICAL SURVEY		14-20-0603-639
APPLICATION FOR PER	MIT TO DRILL, DEEPEN	, OR PLUG BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK DRILL	DEEPEN [PLUG BACK	Navajo 7. UNIT AGEERMENT NAME
D. TYPE OF WELL OIL GAS WELL OT	HER SINGL	E MULTIPLE ZONE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR R. A. Crane, Jr.			King Kong Lease 9. WELL No.
3. ADDRESS OF OPERATOR 2802 E. 20th	Farmington, New Me	xico 87401	King Kong #24 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location cleated At surface			Salt Creek Dalcota
At proposed prod. zone 17	50' FNL and 2430	• FEL	Sec 4-T30N-R17W

16. NO. OF ACRES IN LEASE

UNITED STATES

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

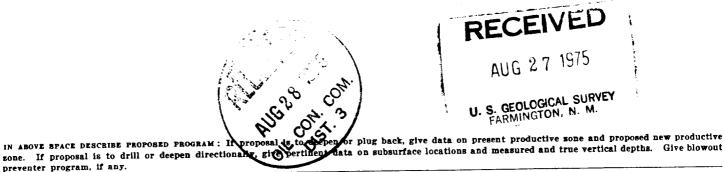
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : IN

4 miles Northeast of Shiprock, New Mexico

15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	1750 16. NO. OF ACRES IN LEASE 640 acres	17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres	
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	280'	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	51051 (Gr.	August 27, 1975

PROPOSED CASING AND CEMENTING PROGRAM 23. QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF HOLE 15 sacks <u> 30 i</u> 5/8" 16# 7/8" 6 1050' 50 sacks 6.5# 778"

Plan to air drill 4 3/4" hole to test the Dakota formation.



preventer program, if any.		
Serena M. Anderson	Secretary Secretary	August 27, 1975
Serena M. Anderson		
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
ala		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. 24 #14-20-0603-6 Township Section Unit Letter San Juan 30 North 17 West Actual Footage Location of Well: feet from the line and 2430 feet from the North 1750 Dedicated Acreage: Salt Creek Producing Formation Ground Level Elev. 40 Dakota Acres 5105 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ∃Nο Mes Yes olidated (Use reverse side of If answer is "no," list the owners and tract descriptions which have actually this form if necessary.). itization, unitization, No allowable will be assigned to the well until all interests have been col forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest proved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Serena Secretary 0 Craneco; Crane. August 15, 1975 Registered Professional Engineer E. V. Ect Certificate No. 3602 E.V.Echohawk LS 1000 500 1980 2310 660 .90 1320 1650