

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080004

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

9 A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 13, T 30 N, R 9 W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

RECEIVED

FEB 17 1976

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850 FSL & 1650 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-29-75

16. DATE T.D. REACHED

12-11-75

17. DATE COMPL. (Ready to prod.)

2-3-76

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

5817' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

TD 7050'

21. PLUG, BACK T.D., MD & TVD

PBDT 6675

22. IF MULTIPLE COMPL.,
HOW MANY*

Dakota squeezed

23. INTERVALS
DRILLED BY

10-TD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Cliffhouse- 4316-4422

Pt. Lookout -4780-4940

Menefee - 4422-4780

Mancos - 4940-6058

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind. GR, Diff. Temp., Correlation, & Comp. Neutron Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT	AMOUNT PULLED
9 5/8" K-55	36#	218'	12 1/2"	200 Sacks	None
7" K-55	23#	3100'	8 3/4"	463 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2780'	7050'	420 Sacks		2 3/8"	5031'	

31. PERFORATION RECORD (Interval, size and number)

Cliffhouse : 4229-4412; 22 Shots

Menefee : 4524-4652; 15 Shots

Pt. Lookout: 4785-4960; 22 Shots

Mancos : 5004-5012; 2 JSPF

Dakota : 6910-7016; 19 Shots squeezed off

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Cliffhouse	85,638 gal wtr&& 120,000# Sand
Menefee	68,712 " 90,000 "
Pt. Lookout	82,698 " 120,000 "
Mancos	22,176 " 23,610 "

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2-6-76		Flowing					Shut-In	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2-6-76	3 Hrs.	3/4"	→	Trace	261	Trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
155	470	→	1/2	2088	1/2			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. D. Myers

TITLE

Division Production Manager

DATE

2-13-76

*(See Instructions and Spaces for Additional Data on Reverse Side)