

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-080004
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Patty Haeefe		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988		8. Well Name and No. Florance Gas Com E #9A
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description) 1850' FSL & 1650' FEL J Section 13 T30N R9W Unit J		9. API Well No. 3004521882
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/Blanco Pictured Cliffs
		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Downhole Commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to downhole commingle this well per the attached procedure.

RECEIVED
SEP 16 1996
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
070 FARMINGTON, NM
96 SEP -9 PM 1:34

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 09/05/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date SEP 10 1996
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOC

DISTRICT MANAGER

SJOET Well Work Procedure

Version: 1

Name: Florance Gas Com E #9A

Date: April 1, 1996

Budget: Expense/Well Repair

Work Type: Mill Up Packer/DH Commingle

Objectives:

Mill out the existing packer and downhole commingle the well.

1. TOOH with 1 1/4" tubing set @ 2605'.
 2. Unseat 2 3/8" tubing (seal assembly model not available).
 3. Using a work string, mill out 7" packer set @ 2725' (packer model not available).
 4. TIH with 2 3/8" tubing and set @ 4820'.
 5. Return well to production.
-

Pertinent Information:

Location: Unit J Section 13,T30N, R9W

County: San Juan

State: New Mexico

Lease: SF-080004

Flac (well) No: 979275

Horizon: PC / MV

API #: 30-045-21882

Engineer: R.F. DelHerrera

Phone: W - (303) 830-4946

H - (303) 439-7893

Economic Information:

APC WI: 50%

Estimated Cost: \$35,000.

Payout: 10.1 months

Max Cost - 12 month PO: \$41,738.

PC/MV Pre-Production: 490 MCFD

PC/MV Post-Production: 640 MCFD

Estimated Formation Tops:

Nacimiento:

Ojo Alamo:

Kirtland Shale:

Fruitland: 2270'

Pictured Cliffs: 2560'

Cliff House: 4316'

Menefee: 4422'

Point Lookout: 5273'

Mancos Shale: 4940'

Gallup: 6058'

Greenhorn: 6797'

Dakota: 6903'

Morrison:

PBTD: 6675'

TD: 7050'

Bradenhead Test Information:

Test Date: 08/22/92 Tbg PC: 175 psi flowing Tbg MV: 300 psi SI Csg PC:195 psi BH: 000 psi

Time	BH	INT	CSG
5 min	0	0	0
10 min	0	0	0
15 min	0	0	0

Comments: No pressure

1. Check Anchors. MIRUSU. Nipple down WH. Nipple up BOP.
2. TOOH with 1 1/4" tubing set @ 2605'.
3. Unseat and TOOH with 2 3/8" tubing set @ 5633'. Packer set @ 2725'. Seal assembly model not available.
4. If unable to unseat tubing (fill buildup, etc.), notify the engineer and prepare to cut the tubing @ 2700''. Jar loose the tubing and TOOH with 2 3/8" tubing.
5. Measure the dimensions of the seal assembly and match with the retrieving tool.
6. TIH with work string and mill (the Baker metal muncher is recommended for this job due to learnings from best practice, but this is up to the discretion of the Operations Specialist). Packer set @ 2725' (packer model not available).
7. Mill the packer. TOOH with work string and mill.
8. Using the air package with the booster compressor, circulate the hole clean.
9. Retrieve packer remnants downhole, if necessary.
10. TIH with 2 3/8" tubing and set @ 4820'.
11. Nipple down BOP. Nipple up WH. RDMOSU.
12. Return well to production.

If problems are encountered, please contact:

Robert DeHerrera
W - (303) 830-4946
H - (303) 439-7893

Florance Gas Com E 9A
 API# 30-045-21882
 Unit J Sec 13-30N-9W
 San Juan County, NM
 Blanco Pictured Cliffs
 Blanco Mesaverde

