NO. OF COPIES REC	CIVED	<u> </u>	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

الربيد الدار المرافعية المراجدين الراجيد

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE		AND	Effective 1-1-65
	U.S.G.S.	ALITHORIZATION TO TRA	INSPORT OIL AND NATURAL	ZAS
	LAND OFFICE	ASTRONIZATION TO THE	AND ON THE AND THE TORNE	3 <b>~3</b>
	I RANSPORTER OIL			
	GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Operator	_		
	Southland Royalty (	Company		· · · · · · · · · · · · · · · · · · ·
	Address		7.00	
		Farmington, New Mexico 8		
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Ctl Dry Ga	<b>=</b> '	1 1004
	Change in Ownership	Casinghead Gas Conder	sate XX - Effective August	1, 1904
	If change of ownership give name			
	and address of previous owner			<del></del>
П.,	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.
		2A Blanco Mes	[a a.,	d or Fee Federal \$F-079037
	Hale Location	ZA Branco Mes	saver de	Tederal 31-073037
	E 16	25 Feet From The North Lin	e and 1020 Feet From	rne West
	Unit Letter;10	Feet From The HOT CIT LIN	e and 1020 Feet From	1.119
	Line of Section 27 To	wnship 31N Range	8W NMPM, San Ju	Jan County
	Elife of Section			
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
	Name of Authorized Transporter of Oi	or Condensate XX	Address (Give address to which appro	ved copy of this form is to be sent)
	Giant Refining Com	nany	P. O. Box 9156, Phoeni	x, Arizona 85068
	Giant Refining Com	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	El Paso Natural Ga	s Company	P. O. Box 990, Farming	ton, New Mexico 87499
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	
	give location of tanks.	1 1		
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Resiv.   Diff. Resiv.
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	lotal Depth	F.B. 1.0.
	(DC BKD BT CO	Name of Bandwales Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	100 0117 022 1 47	1
	Perforations	· · ·		Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
		<del></del>		
		<del></del>		
		<del></del>		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>v</b> .	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
<b>V</b> .	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  feer recovery of total volume of load oil pth or be for full 24 hours)	SACKS CEMENT  and must be equal to or exceed top allow-
<b>V</b> .	HOLE SIZE  TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)
٧.	TEST DATA AND REQUEST FOIL WELL Date First New Cit Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	SACKS CEMENT  and must be equal to or exceed top allow-
<b>V</b> .	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	SACKS CEMENT  and must be equal to or exceed top allow-  fit, etc.)  Show Size
٧.	TEST DATA AND REQUEST FOIL WELL Date First New Cit Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	SACKS CEMENT  and must be equal to or exceed top allow-  fit, etc.)  Show Size
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<b>V</b> .	TEST DATA AND REQUEST FOIL WELL Date First New Cit Run To Tanks Length of Test Actual Pred, During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	SACKS CEMENT  and must be equal to or exceed top allow-  fit, etc.)  Show Size
<b>V</b> .	TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	SACKS CEMENT  and must be equal to or exceed top allow-
<b>V</b> .	TEST DATA AND REQUEST FOIL WELL Date First New Cit Run To Tanks Length of Test Actual Pred, During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbis.	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbis.	SACKS CEMENT  and must be equal to or exceed top allow- ift, etc.)  Show Size  Gag-MCR  JUN  AST. 2
<b>V</b> .	TEST DATA AND REQUEST FOIL WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbis.	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbis.	SACKS CEMENT  and must be equal to or exceed top allow- ift, etc.)  Show Size  Gag-MCR  JUN  AST. 2
<b>V</b> .	TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbls.	pter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-is)	SACKS CEMENT  and must be equal to or exceed top allow- ift, etc.)  Show Size  Gag-MCR  Gravity of Condensate  Choke Size
u r	TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	pter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-is)	SACKS CEMENT  and must be equal to or exceed top allow- ift, etc.)  Show Size  Gag-MCR  Gravity of Condensate  Choke Size
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	TEST DATA AND REQUEST FOIL WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation given	DEPTH SET  fier recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in	SACKS CEMENT  and must be equal to or exceed top allow- if, etc.)  Show Size  Gag-MCR  Gravity of Condensate  Choke Size  ATION COMMISSION 1 1984
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Separate Forms C-104 must be filed for each pool in multiply completed weils.