

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
Other _____					
2. NAME OF OPERATOR Aztec Oil & Gas Company					
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800' FSL & 1825' FEL At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED		
15. DATE SPUDDED 10-31-76			16. DATE T.D. REACHED 11-16-76		
17. DATE COMPL. (Ready to prod.) 12-20-76			18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6229' GR		
19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 5765'		21. PLUG, BACK T.D., MD & TVD 5722		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-5765'		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5034 - 5439' (Cliff House and Point Lookout)					25. WAS DIRECTIONAL SURVEY MADE Deviation
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction, Gamma Ray Density, Gamma Ray Correlation					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	322'	13-3/4"	400 SXS	
7"	23#	3410'	8-3/4"	170 SXS	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4-1/2"	3239	5763	245		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	5439'				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5034, 5042, 5049, 5056, 5352, 5366, 5373, 5380, 5388, 5396, 5403, 5411, 5422, 5430 5439.			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			5034 - 5439 114,000 gallons water		
			57,000# 20/40 sand		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			shut in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF
1-4-77	3 hrs	/34"	→		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
194	511	→		3793	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		District Production Manager		1-7-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NEW MEXICO OIL CORRELATION COMMISSION

1000 RIO LINDERO RD.

AZTEC, NEW MEXICO 87010