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NEW MEXICO OIL CONSERVATION COMMISSION

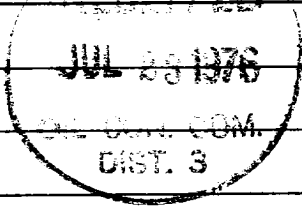
Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
E-1193-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-   | 7. Unit Agreement Name                              |
| 2. Name of Operator<br>El Paso Natural Gas Company   | 8. Farm or Lease Name<br>EPNG Com D                 |
| 3. Address of Operator<br>P. O. Box 990, Farmington, NM 87401  | 9. Well No.<br>5A                                   |
| 4. Location of Well<br>UNIT LETTER <u>D</u> <u>800</u> FEET FROM THE <u>N</u> LINE AND <u>1080</u> FEET FROM<br>THE <u>W</u> LINE, SECTION <u>36</u> TOWNSHIP <u>30N</u> RANGE <u>8W</u> NMPM. | 10. Field and Pool, or Wildcat<br>Blanco Mesa Verde |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>6040' GL  | 12. County<br>San Juan                              |



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:  |  |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>                       |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/>                  |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <u>Perf and Frac</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-01-76 TD 3100'. Ran 75 joints 7", 23#, N-80 intermediate casing, 3088' set at 3100'. Cemented with 927 cu. ft. cement. Still had bradenhead flow. Squeezed bradenhead with 377 cu. ft. cement. WOC 12 hours.

04-06-76 Due to collapsed pipe at 275', a 50 sk. cement plug was set at 328'.

04-11-76 TD 5476'. Ran 171 joints 4 1/2", 10.5#, KS production casing, 5464' set at 5476'. Float collar set at 5459'. Cemented with 431 cu. ft. cement. WOC 18 hours. Top of cement at 2400'.

07-20-76 PBTD 5459'. Tested casing to 3500#, held OK. Perf'd 4557', 4626', 4634', 4642', 4658', 4683', 4698', 4714', 4770', 4880', 4890', 4900', 4965' with 1 shot per zone. Frac'd with 82,000#--20/40 sand and 82,160 gallons water. No ball drops. Flushed with 3350 gallons water.

Perf'd 5075', 5084', 5094', 5104', 5114', 5124', 5134', 5151', 5165', 5190', 5212', 5234', 5279', 5300', 5328', 5348', 5375' with 1 shot per zone. Frac'd with 90,000#--20/40 sand and 90,000 gallons water. No ball drops. Flushed with 3730 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dean D. Bradford TITLE Drilling Clerk DATE July 21, 1976

Original Signed by A. R. Kendrick  
APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. 70 DATE JUL 23 1976  
CONDITIONS OF APPROVAL, IF ANY: