Sec. 1973	Budget Bureau No. 42-K1424	
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	SF 078336-C	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas p	Lindsey	
well well tother	9. WELL NO.	
2. NAME OF OPERATOR	2A	
FL PASO NATURAL GAS CO.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Blanco Mesa Verde	
BOX 289, FARMINGTON, NEW MEXICO	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 11, T-30-N, R-9-W	
AT SURFACE: 1750'S, 1750'E	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	San_Juan New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
THE STATE OF A PROPERTY TO SHEET OF STATE OF STA	5954' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF U		
FRACTURE TREAT USAN SHOOT OR ACIDIZE		
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)	
MULTIFIE COMPLETE		
CHANGE ZONES		
ABANDON*		
(other)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and nt to this work.)*	

12/22/78: Spaced well. Drilled 3.4.2 ale. Ran 5 joints 9 5/8", 32.3# H-40 surface casing, 206' set at 218'. Cemented with 224 cu. ft. cement. Circulated to surface. WOC 12 hours; held 600#/30 minutes.

Subsurface Safety Valve: Manu. and Type $__$		Set @ Ft.
signed Signed Succes	correct	1/2/79
	This space for Federal or State office use)	

DATE .

*See Instructions on Reverse Side

