APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(May 1963) (Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SF 081098 API 30-045 - 21990 6. IS INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK 18. 1. trada 9/08... 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN [] DRILL IX b. TYPE OF WELL SINGLE MULTIPLE S. FARM OR LEASE NAME OIL MEPT [] WELL X OTHER Riddle 2. NAME OF OPERATOR 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR 10. FIELD AND POUL, OR WILDCAT PO Box 990, Farmington, NM 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Blanco Mesa Verde JAN 30 1976 11. SEC., T., R., M., OR SIK. 890'N, 1460'W Sec. 3, T-30-N, R-9-W At proposed prod. zone GEGLOGICAL SUR Y NMPM 14. DISTANCE IN MILES AND DIPECTION FROM NEADEST TOWN OR POST OFFICE. 12. COUNTY OR PARISH | 13. STATE San Juan NM 17. NG. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED\*
LOCATION TO SEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearpst drig, unit line, if any) 16. NO. OF ACRES IN LEASE 322.86 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5570' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 6151'DF 23. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING cu.ft.tocirculate 32.3# 200' 5/8" 13 3/4" cu.ft.to cover OjoAlar 32201 8\_3/4" 20非 1/2" cu.ft.to fill to lines 6 3/4" 3070-5570 437 10.5# top at 30701 Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. The W/2 of Section 3 is dedicated to this well. DIST. and proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive rose sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Cive blowout preventer program, if any. 0.0.0 DATE Jan. 28, 1976 Drilling Clerk SIGNED / (This space for Federal or State office use) APPROVAL DATE PERMIT NO. \_\_\_

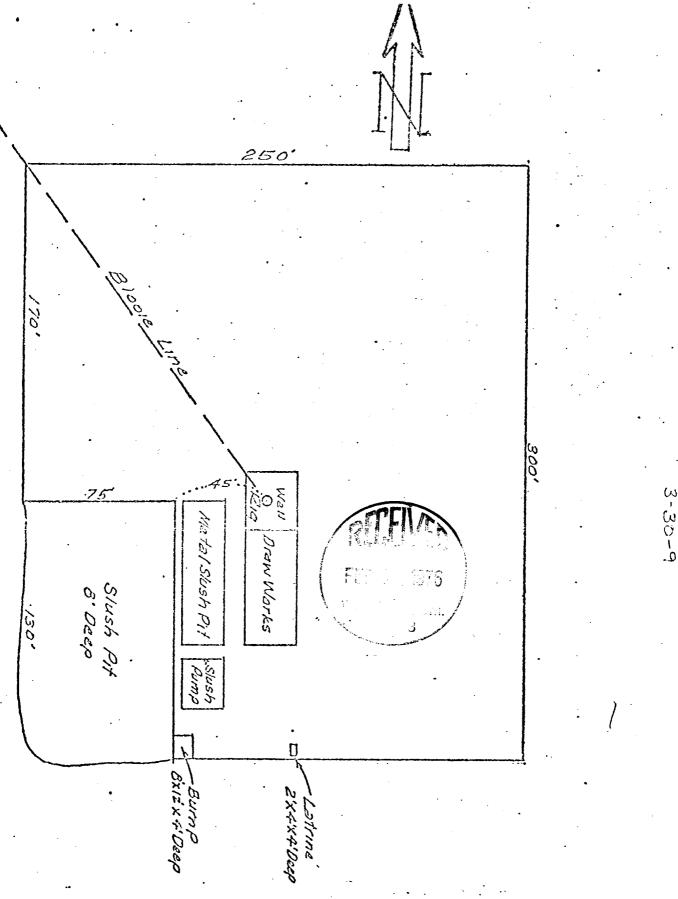
TITLE

DATE

		All distances must be	from the outer boundaries of	f the Section.	
Cherator EL PASO NATURAL GAS COMPANY			Lease RIDDLE	(SF-081098)	Well No. 2A
Unit Letter C	Section 3	Township 30-N	Range 9-W	County SAN JUAN	•
Actual Footage Lo	cation of Well:	NORTH line and	1460	WEST	line
Ground Level Elev	Producing Fo	Mation A VERDE	P∞l	MESA VERDE	Dedicated Acreage: 322.06
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?</li> </ol>					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.					
1460	830,			tained he best of m Ortgins D. G	CERTIFICATION  certify that the information con- rein is true and complete to the y knowledge and belief. is brisca
×	+                   	SECTION 3	FEB 0 376  OR COM COM	Position El Pag Company	ing Clerk so Natural Gas Co. ry 28, 1976
	#2   O			shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
		××××× ,		<del> </del>	Professional Engineer if Surveyor
0 330 660	90 1320 1650 19	00 2310 2640 200	0 1500 1000	500 0	:

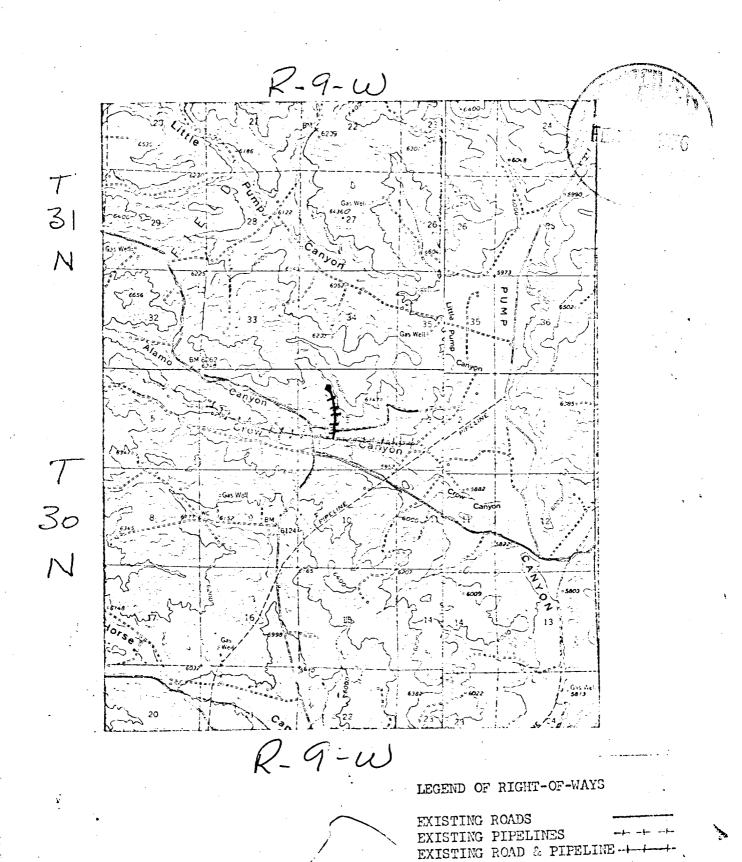
500

330 660



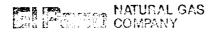
A A

## RIDDLE #2A NE, NW/4, Sec. 3, T-30-N, R-9-W



PROPOSED ROADS
PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE



P. O. BOX 990 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

January 28, 1976

JAN 3 0 1976

Mr. P. T. McGrath U. S. Geological Survey Post Office Box 959 Farmington, New Mexico

.co 87401

FEB 2 1976 OIL COM. COM. DIST. 3

Re: Application for Permit to Drill

Riddle #2A

NW/4 Section 3, T-30-N, R-9-W

Blanco Mesa Verde

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline arc shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Knickerbocker Butte Water Well 23-30-10

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco

Drilling Clerk