EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DAT May 14, 1979

Operator		Lease					
El Paso Natural Gas Company		Pierce #3A					
Location		County	New Mexico				
SE 07-30-09		San Juan					
Formation		Pool					
Mesa Verde		Blanco					
Casing: Diameter Set At: Feet		Tubing: Diameter	Set At: Feet				
4.500	5450	2 3/8	5400				
Pay Zone: From	То	Total Depth:	Shut In				
4809	5280	5450	5-5-79				
Stimulation Method	lation Method		Flow Through Tubing				
Sand Wat	er Frac						

Choke Size, Inches	Choke Constan	it: C				
Shut-In Pressure, Casing, PS 557	G + 12 = PSIA 569	Days Shut-In	Shut-In Pressure, Tubing	PSIG 557	+ 12 = PSIA	569
Flowing Pressure: P PS	G + 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA	
Temperature;	n =		Fpv (From Tables)	····	Gravity	
T= °F Ft=						Fg =

CHOKE VOLUME = Q =	С	x	P,	x	F,	×	Fg	×	Fpv

Q =

OPEN FLOW = Aof = Q
$$\begin{pmatrix} & & & \\ & \frac{P_c}{P_c} & & \\ & P_c & P_w & \end{pmatrix}$$

Aof =_____MCF/D

TESTED BY R. Headrick

WITNESSED BY_____



Well Test Engineer