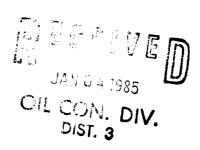
SUBMIT IN TRIPLICATES (Other instructions on re-	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.  SF 078316  6. IF INDIAN, ALLOTTEE OR TRISE NAME
S ON WELLS lug back to a different reservoir. leb proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Florance
Sa tananiamenta 9	9. WELL NO. 47A 10. FIELD AND POOL, OR WILDCAT
RECEIVED	Blanco Mesaverde  11. BBC., T., B., M., OR BLK. AND SUBVEY OR AREA  Sec. 5, T30N, R9W  12. COUNTY OR PARISH 13. STATE
UREAU OF LAND AND GEMENT	
	MET DOTO
WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) (Note: Report results	DEPAIRING WELL ALTERING CASING ABANDONMENT®  of multiple completion on We'll etion Beport and Log form.)
	ERIOR (Other Instructions on Fe- ERIOR verse aide)  ENT  SON WELLS  ug back to a different reservoir.  ch proposals.)  any State requirements.*  IN E C E V E D  er DF, RT, GR, etc. y  er DF, RT, GR, etc. y  EN Auture of Notice, Report, or O  SUBSEQU  WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other)

Tenneco requests permission to add additional perforations in the Mesaverde according to the attached detailed procedure.



18. I hereby certify that the foregoing is true/and correct  SIGNED Will-Kuning	TITLE	Sr. Regulatory Analyst	PPROVED
(TI's space for Federal or State office use)  API ROVEL BY CONULTIONS OF APPROVAL, IF ANY:	TITLE		DATE 75/J.Stan McKee M. MILLENBACH AREA MANAGER

1.1			
	L	EASE Florenc	
_	- 4 41	WELL NO	
	<u>5/8</u> "OD, <u>36</u> C <b>@</b> Surface	LB, <u>K-55</u>	CSG.W/_200SX
7	"OD, 23	LB, <u>K-55</u>	CSG.W/_450SX
	C <u>@ Surface</u> 1/2 "OD. 10.5	LB, K-55	CSG.W/ 200 SX
TO TO	C @ TOL		
	2 3/8" tbg @ 5451		
228'	DETAILED PROCEDURE	<u>::</u>	
	1. Blow well down		cessary.
-" (- :	2. MIRUSU, NDWH,		Part.
FLT CSG	3. RIH w/ 2 3/8".	tbg Tag PBTD	(5503') <sub>4</sub> CO if
C	necessary		
3156	<ol> <li>RIH w/wireline</li> <li>WL and set BP</li> </ol>		able Bridge Plug on
			ed to 5143 Circ. 1
IXI			ls 7 1/2% HCl a+ 5142
/\ 3393 '	POOH $w/$ tbg.		•
	6. RU WL truck &		
			ge casing gun and
	perforate as f	Ollows:	
V 1.	Interval		Perf. Density
-2-4 2. Liner	$\sqrt{5136-43}$		2 JSPF
Ö	5103		2 JSPF
· ·	) 5094–96		2 JSPF
4 3 5 2	<b>5058</b>		2 JSPF
I			2 JSPF
	<b>(4958-4760</b>		2 JSPF
	(4867		l JSPF
	4861 4856		1 JSPF 1 JSPF
	1000		1 JSPF
(-1653-4854) 3	4822		1 JSPF
(-1653-4854)	4812		1 JSPF
,   <del> </del>   4	4808		1 JSPF
4	4802		l JSPF
니	4730		1 JSPF
2000 000	4790		1 JSPF
THO BOSES INTENENTED TO THE	4784		1 JSPF
Proposed Menerge Pers (4958-5143)	4780		l JSPF
	( 4692 4689		1 JSPF 1 JSPF
	28' - 42 holes	<u>.</u>	1 3577
۲			Cl w/ 80 ball slrs.
2000	9. Round Trip jun		
Point Lookast Pens	10. Frac Menefee +		
(5175-5433)	Sand Conc.	<u>Fluid</u>	Cum# sd
1:1	(# gal)	(gals)	(#)
<b>U</b>	(PAD)	38,000	- 6 500
PBTD, 5503	1/2 1	13,000 13,000	6,500 19,500
	1 1/2	13,000	39,000
TD, 5575	2		100,000
	P max -3000 psi	Rate - 80 BP	
	11. Flush 10 BBls		erfs & SI Blind Rams
	ASAP		
	12. RIH w/ Model "		
	<b>—</b>	oam to BP.	Release BP and
	POOH.		

POOH. 13. RIH w/2-3/8" tbg. and set at 5451.