

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

47A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec. 5, T30N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1500' FSL, 1820' FEL

1505

RECEIVED

DEC 2 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6295' GL BUREAU OF LAND MANAGEMENT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☒
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐
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☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tenneco requests permission to add additional perforations in the Mesaverde according to the attached detailed procedure.

RECEIVED
JAN 04 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinnis

TITLE Sr. Regulatory Analyst

DATE

APPROVED
12/20/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 9 1985

J. Stan McKee
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LEASE Florence

WELL NO. 47A

9 5/8" OD, 36 LB, K-55 CSG.W/ 200 SX
 TOC @ Surface
 7" OD, 23 LB, K-55 CSG.W/ 450 SX
 TOC @ Surface
 4 1/2" OD, 10.5 LB, K-55 CSG.W/ 200 SX
 TOC @ TOL
 2 3/8" tbg @ 5451

DETAILED PROCEDURE:

1. Blow well down. Kill if necessary.
2. MIRUSU, NDWH, NUBOP
3. RIH w/ 2 3/8" tbg Tag PBTD (5503') ^{Per H.} CO if necessary
4. RIH w/wireline set retrievable Bridge Plug on WL and set BP @ 5160'
5. RIH w/ 2 3/8" tbg open ended to 5143 Circ. 1 sx sd. on BP. Spot 500 gals 7 1/2% HCl at 5143 POOH w/ tbg.
6. RU WL truck & perforating gun
7. RIH w/ 3 1/8" premium charge casing gun and perforate as follows:

Interval	Perf. Density
5136-43	2 JSPF
5103	2 JSPF
5094-96	2 JSPF
5058	2 JSPF
5048	2 JSPF
4958-4960	2 JSPF
4867	1 JSPF
4861	1 JSPF
4856	1 JSPF
4849	1 JSPF
4822	1 JSPF
4812	1 JSPF
4808	1 JSPF
4802	1 JSPF
4798	1 JSPF
4790	1 JSPF
4784	1 JSPF
4780	1 JSPF
4692	1 JSPF
4689	1 JSPF

28' - 42 holes

8. Acidize w/ 1100 gals 15% HCl w/ 80 ball slrs.
9. Round Trip junk basket to PBTD.
10. Frac Menefee + Cliffhouse as follows:

Sand Conc.	Fluid	Cum# sd
(# gal)	(gals)	(#)
(PAD)	38,000	-
1/2	13,000	6,500
1	13,000	19,500
1 1/2	13,000	39,000
2	50,000	100,000

P max -3000 psi Rate - 80 BPM

11. Flush 10 BBLs shy of top perfs & SI Blind Rams ASAP
12. RIH w/ Model "M" Retrieving Head on tbg and CO w/ N₂ foam to BP. Release BP and POOH.
13. RIH w/2-3/8" tbg. and set at 5451.

