

NO. OF DEEP WELLS 6
 DISTRICT OFFICE
 DATE FILE 1
 U.S.G.S. 2
 LAND OFFICE
 OPERATOR 2

Form O-115
 February 19-65

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Unit Agreement Name
 State Pre
 8. Perm. or Lease Name
 9. Well No.

10. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER
 11. TYPE OF COMPLETION
 NEW WELL WATER OVER SCREEN PLUG BACK DIFF. SCREEN OTHER

7. Unit Agreement Name
 Northeast Blanco Unit
 Agrmt. No. 1, Sec. 49
 8. Perm. or Lease Name
 Northeast Blanco Unit
 9. Well No.
 63

2. Name of Operator
 Blackwood & Nichols Company
 3. Address of Operator
 P. O. Box 1287, Durango, Colorado 81301

10. Well Log Sect. or Wellcat
 Blanco Mesaverde

4. Location of well
 UNIT LETTER M LOCATED 1100 FEET FROM THE South LINE AND 990 FEET FROM

12. County
 San Juan

THE Most LINE OF SEC. 1 TWP. 31N RGE. 7W

15. Date Spudded 10-7-76
 16. Date W.D. Finished 10-20-76
 17. Date Compl. (Perfor.) 10-25-76
 18. Elevations (DR, NKN, RT, CR, etc.) 6571' DF
 19. Elev. Casinghead 6559'

20. RH Depth 6075'
 21. Plug Back W.D. 6075'
 22. Interval, No. Shells, How Many
 23. Intervals Drilled By Rotary Tools X
 Cable Tools

24. Producing Intervals, of this completion - Top, Bottom, Name
 Point Lockout Zone 5820' - 6020'
 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
 Induction Gamma-Ray Compensated Density Neutron Log
 27. Was Well Cored No

28. CASING RECORD (Record all casing set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	LOG CASE	CEMENTING RECORD	AMOUNT FULLED
9-5/8"	36.00	218'	12-1/4"	225 sacks	None
7"	23.00	3683'	8-3/4"	225 sacks	None
4-1/2"	10.50#	6072'	6-1/4"	325 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	LOG CASE	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Records (Interval, size and number)

Four per interval: 5820' - 5830' - 5840' - 5858' - 5868' - 5924' - 5994' - 6020'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	80,220 gals. mini-max
	135,500 lbs. sand

33. PRODUCTION

Date First Production Not Connected
 Production Method (Flow log, gas lift, pump-out, etc.) - Shut-in type pump
 Well Status (Prod. or Shut-in) Shut-in

Date of Test 11-2-76
 Hours Tested 3
 Casing Size 3/4"
 Prodn. Per Test Period
 Oil - Bbl. 6182
 Gas - MCF 3285
 Water - Bbl.
 Gas - Oil Ratio

Flow Testing Press. 265
 Casing Pressure 785
 Calculated 24-Hour Rate
 Oil - Bbl. 6182
 Gas - MCF 3285
 Water - Bbl.
 Oil Quantity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented
 Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: [Signature] Title: District Manager Date: 11-22-76

I N S T R U C T I O N S

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any hydraulically or open-end well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quieted waters except on public land, where six copies are required. See Rule 119B.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2230'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>3060'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3396'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5496'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5560'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5810'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5980'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenberger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2280'	2420'	140	Ojo Alamo				
2420'	3060'	640	Kirtland				
3060'	3396'	336	Fruitland				
3396'	3610'	214	Pictured Cliffs				
3610'	5190'	1580	Lewis Shale				
5190'	5496'	306	Massive Cliffhouse				
5496'	5560'	64	Cliffhouse				
5560'	5810'	250	Menefee				
5810'	5980'	170	Point Lookout				
5980'			Mancos				