	SANTA PE III	RECUEST F	ururvatkun operation CRIAULO, ASUE AND	Form C-104 Supercedes CN C-201 - 4 C-110 Effective 1-1-65
	U.S.G.S. LAKD CTENIE TRANSPORTER OIL / GAS / CRUMANOR PROBUSION OFFICE		SPORT OIL AND NATURAL GA	S
	Blackwood & Nichols Company			
	P. O. Box 1237, Durango, Colorado 81301			
	Policents) for filling (Check proper lax) Now Well X Percon, letton Charge in Canarahip	Change is Transporter of: Off Dry Gas Caranghe d Gas Cara as) TS	
	If change of ownership give name and codress of previous owner			
Я.	BHSCHDYHON OF WELL AND L Lease Name Northeast Blanco Unit Levelon	63 Bianco Mesaver	de State, Federal s	
	Unit Letter M : 110	OFeet From TheSouth_Line	and 990 Feet From Th	+
	Line of Section 1 Town	iship 3]N Emge 7W	, taarw, San Jaa	anCounty_
Ξī.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL CAS	S Additions (Give wildless to which oppose	d copy of this form is to be sent)
	Inland Corporation Noise of Authorized Transporter of Cost	l I	P.O. Box 1528, Farming	gi cm., Now Max. 87401 - decay of this form is so be seen)
	Northwest Pipeline Corp		P.O. Fox 90 Farming	ston, New Max. 80401
	If well produces oil or liquids, give location of tanks.		70	
If this production is commingled with that from any other lease or , rot, give commingling order number: IV. COMPLETION DATA Only well Voss Well New Well Worksver Despen F				Name Plog Book Some Resty, Duff Rusty,
	Designate Type of Completion	n = (X)	X	P.3,T.D.
	10-7-76	Date Compl. Ready to Prod.	Total Depth 6075!	6035!
	Elevations (DF, RAB, RT, GR, etc.) 6559 GL	Name of Producing Formation	Top Cil/Pas Pay 5820	6010 *
	Ferforations 5820' - 6020'			FO721
		TUSING, CASING, ALD	CEMERTING RECORD	SACKS CEMENT
	12-1/4"	9-5/8"		225
	8-3/4"	7"	26831	225
	6-1/4"		f.	1
٧.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to or use able for title depth or be for full 24 hours) OIL WELL (Test must be after recovery of total values of load oil and must be equal to or use able for title depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Tast	Producting histood (Flow, pump, gos lif	t, esc.)
	Length of Test	Tubing Pressus	Casing Pinsame	Choke Size
	Actual Prod. During Test	O11 - 3216.	Water - Bbls.	Gas-MCF
				<u> </u>
	GAS BELL Actor Frod. Test-MOF/D	Length of Tost	Ebls, Condensate/MMOF	Gravity of Condensate
	0=3285	3 hours	None	None None
	Testing Method (pitor, back pr.) Back Pressure	Tubing Pressure (Chat-in) 1025	Costing Pressure (Fhat-in) 1025	3/4"
2.1	. CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION
, ,			AFPROVED, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Committalian have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		syorigita	
	_ ^		TITLE	
	1) 1		11.	compliance with RULE 1104. This for a newly dilled or despense wind by a telephoton of the deviction
	1420000	DeLasso Loos	well, this form must be recompt	rdrace with KULE 111.
	Field Superintendent		All excellent of this form must be filled out completely for allowable on new and recompleted wells.	
	MAR 94 1	(1e) 1977	1	r tit red VI for changes of cane:
	the second se	s:e)	well name or number, or transporter or other such change of condition	