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| Northwest Pipeline Corporation P. O. Box 90, Farmington, New Mexico 87401 If well produces off to Houds, give location of tanks. December 13, 1979 If this production is commingled with that from any other lease or pool, give commingling order number: | Neme of Authorized Transporter of Oll Giant Industries | or Condensate | P. O. Box 9156, Phoe | nix, Arizona 85068 |
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| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | Original Signed by CHARLES GOODSON . 19 | |

DeLasso Loos

District Manager

JUL 1 1982 (Title) (Dote)

DEPUTY OIL & GAS INSPECTOR, DIST #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of cames well name or number, or transporter, or other such change of condition