

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR		AMOCO PRODUCTION COMPANY									
3. ADDRESS OF OPERATOR		501 Airport Drive, Farmington, New Mexico 87401									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1640' FWL & 1050' FWL, Section 9, T-30-N, R-9-W									
At top prod. interval reported below		Same									
At total depth		Same									
14. PERMIT NO.		DATE ISSUED									
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
6-23-76		7-1-76		7-18-76		6219' GL					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
5510'		5463'				Surface TD		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		4636-5371' Masaverde					25. WAS DIRECTIONAL SURVEY MADE				
26. TYPE ELECTRIC AND OTHER LOGS RUN		Gamma Induction, Compensated Density, Gamma Ray Correlation					27. WAS WELL CORED				
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD			
9-5/8"		40#		268'		12-1/4"		280 sx			
7"		20#		3373'		8-3/4"		800 sx			
29. LINER RECORD		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
SIZE		3192'		5506'		325		2-3/8"			
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)					
4-1/2"		3192'		5506'		325		2-3/8"			
31. PERFORATION RECORD (Interval, size and number)		4636-49', 4726-85', 4790-4821', 4827-35', 4960-82', 5014-24', 5124-29', 5137-41', 5185-89', 5228-63', 5272-76', 5288-5311', 5323-39', 5348-54', 5367-71' x 1 SPF					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED									
4636-5024'		161,300# ss, 88,715 gal. frac fld.									
5124-5371'		135,000# ss, 74,250 gal. frac fld.									
33.* PRODUCTION		DATE FIRST PRODUCTION					PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				
7-18-76		Flowing					WELL STATUS (Producing or shut-in)				
HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.	
3		.75		→				420			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
260 psig		630 (flw)		→				3363			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		To be sold					TEST WITNESSED BY				
35. LIST OF ATTACHMENTS							OIL COM. DIST 3				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>E. E. L. 1006</u>					TITLE <u>Area Adm. Supvr.</u>				
		DATE <u>August 9, 1976</u>									

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	4636'	4823'				
Manefee	4823'	5212'				
Point Lookout	5212'	5393'				
Macon	5393'					