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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104	
Supersedes Old C-104 and	C-110
Effective 1-1-65	

/		AND	
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	. GAS
LAND OFFICE	-+		
TRANSPORTER OIL	/		
GAS /	<u>/ </u>		
OPERATOR /			
I. PRORATION OFFICE			
Operator			
AMOCO PRODUCT	FION COMPANY		
Address			
SOI Advance I	Defens Verminsten New York	97401	
Reason(s) for filing (Check prop	Drive, Farmington, New Mexi	Other (Please explain)	-
New Well	Change in Transporter of:	Ome: (1 teast explain)	
Recompletion	Oil Dry	≔	
Change in Ownership	Casinghead Gas Cond	lensate	
Makan a Kamanahia ninga			
If change of ownership give n and addless of previous owne			
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Including	Formation Kind of Le	rederal Lease No.
Shew Gas Com	1A Blanco Mes	State, Fede	eral or Fee 8F 076337
Location	AA DIAUEU MAA	AARTIGE .	BE: 070337
2000			
Unit Letter;_	890 Feet From The North L	ine and 790 Feet Fro	m The
Line of Section 14	Township 30-1 Range	9-W , NMPM,	San Juan County
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL G		
Name of Authorized Transporter	r of Cil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Plateau, Inc.		P. O. Box 108. Farmi:	ngton, New Mexico 87401
Name of Authorized Transporter	of Casinghead Gas or Dry Gas		roved copy of this form is to be sent)
		D O Bom OOA Warmed	nation West Mandon 97401
El Paso Natural G	Unit Sec. Twp. Pge.	P. O. Box 990, Farming Is gas actually connected?	ngton, New Mexico 87401
If well produces oil or liquids,	out See! Twp: Tige!		
give location of tanks,		No	
If this production is comming!	led with that from any other lease or poo	l, give commingling order number:	
IV. COMPLETION DATA	12		
Designate Tors of Com	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Com	ipletion = (A)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-2-76	7-22-76	53021	5255 *
		Top Oil/Gas Pay	
			Lubing Depth
Elevations (DF, RKB, RT, GR,			Tubing Depth
6045' GL	Mesaverde	44691	51.581
6045' GL. Perforations 4469-80',	Mesaverde 4552-4602', 4616-25', 4762	4469' -86', 4814-25', 4839-47	5158 Depth Casing Shoe
6045' GL. Perforations 4469-80',	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27',	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF	51.581
6045' GL. Perforations 4469-80',	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27',	4469' -86', 4814-25', 4839-47	5158 Depth Casing Shoe
6045' GL. Perforations 4469-80',	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27',	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF	5158 Depth Casing Shoe
6045' GL. Perforations 4469-80', 4888-4917', 5048-5	Mesaverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE	4469' -86', 4814-25', 4839-47' 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET	5158 Depth Casing Shoe 5301 SACKS CEMENT
6045' GL Perforations 4469-80', 4888-4917', 5048-3 HOLE SIZE 12-1/4"	Mesaverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, A	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277'	5158 Depth Casing Shoe 5301 SACKS CEMENT
6045' GL Perforations 4469-80', 4888-4917', 5048-3 HOLE SIZE 12-1/4" 8-3/4"	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7"	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200'	\$158 Depth Casing Shoe 5301 SACKS CEMENT 280 760
6045' GL Perforations 4469-80', 4888-4917', 5048-3 HOLE SIZE 12-1/4"	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301'	5158 Depth Casing Shoe 5301 SACKS CEMENT
6045' GL Perforations 4469-80', 4888-4917', 5048-3 HOLE SIZE 12-1/4" 8-3/4" 6-1/4"	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158'	\$158 Depth Casing Shoe \$301 SACKS CEMENT 280 760 320
6045' GL Perforations 4469-80', 4888-4917', 5048-5 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, A CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be	4469' -86', 4814-25', 4839-47' 5132-52' x 1 SPF' ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of	\$158 Depth Casing Shoe \$301 SACKS CEMENT 280 760 320
6045' GL Perforations 4469-80', 4888-4917', 5048-5 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be able for this	4469' -86', 4814-25', 4839-47' 5132-52' x 1 SPF' ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours)	S158 Depth Casing Shoe 5301 SACKS CEMENT 280 760 320 il and must be equal to or exceed top allow-
6045' GL. Perforations 4469-80', 4888-4917', 5048-5 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be able for this	4469' -86', 4814-25', 4839-47' 5132-52' x 1 SPF' ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of	S158 Depth Casing Shoe 5301 SACKS CEMENT 280 760 320 il and must be equal to or exceed top allow-
6045' GL Perforations 4469-80', 4888-4917', 5048-5 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be able for this	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	S158* Depth Casing Shoe 5301* SACKS CEMENT 280 760 320 il and must be equal to or exceed top allow-
6045' GL Perforations 4469-80', 4888-4917', 5048-5 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be able for this	4469' -86', 4814-25', 4839-47' 5132-52' x 1 SPF' ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours)	S158 Depth Casing Shoe 5301 SACKS CEMENT 280 760 320 il and must be equal to or exceed top allow-
6045' GL Perforations 4469-80', 4888-4917', 5048-5 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be able for this	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 280 760 320 il and must be equal to a exceed top allow- lift, etc.) Chore Size
6045' GL Perforations 4469-80', 4888-4917', 5048-5 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be able for this	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 280 760 320 il and must be equal to a exceed top allow- lift, etc.) Chore Size Gae-MCF
6045' GL Perforations 4469-80', 4888-4917', 5048-5 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test	Messverde 4552-4602', 4616-25', 4762- \$106', \$112-18', \$123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be able for this ixs Date of Test Tubing Pressure	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT 280 760 320 il and must be equal to a exceed top allow- lift, etc.) Chore Size
6045' GL Perforations 4469-80', 4888-4917', 5048-5 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test	Messverde 4552-4602', 4616-25', 4762- \$106', \$112-18', \$123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be able for this ixs Date of Test Tubing Pressure	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT 280 760 320 il and must be equal to a exceed top allow- lift, etc.) Chore Size Gae-MCF
Ferforations 4469-80', 4888-4917', 5048-5 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test	Messverde 4552-4602', 4616-25', 4762- \$106', \$112-18', \$123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be able for this ixs Date of Test Tubing Pressure	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT 280 760 320 il and must be equal to a exceed top allow- lift, etc.) Chore Size Gae-MCF
Ferforations 4469-80', 4888-4917', 5048-5 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test	Messverde 4552-4602', 4616-25', 4762- 106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be able for this ixs Date of Test Tubing Pressure Oil-Bbls.	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	SISS* Depth Casing Shoe 5301* SACKS CEMENT 280 760 320 il and must be equal to or exceed top allow- lift, etc.) Choice Size Gas-MCF Oil. 2276 COLL
Ferforations 4469-80', 4888-4917', 5048-5 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be able for this iks Date of Test Tubing Pressure Oil-Bbls.	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT 280 760 320 il and must be equal to a exceed top allow- lift, etc.) Chore Size Gae-MCF
Ferforations 4469-80', 4888-4917', 5048-5 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3550'	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7"	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SISS* Depth Casing Shoe \$301' SACKS CEMENT 280 760 320 il and must be equal to ar exceed top allow- lift, etc.) Chore Size Gravity of Condensate
Ferforations 4469-80', 4888-4917', 5048-5 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7"	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	S158* Depth Casing Shoe 5301* SACKS CEMENT 280 760 320 il and must be equal to or exceed top allow- lift, etc.) Choice Size Gas-MCF OH. 2276 COMMON COMMO
Ferforations 4469-80', 4888-4917', 5048-3 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3550' Testing Method (pitot, back pr.,	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7"	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SISS* Depth Casing Shoe \$301' SACKS CEMENT 280 760 320 il and must be equal to ar exceed top allow- lift, etc.) Chore Size Gravity of Condensate
Ferforations 4469-80', 4888-4917', 5048-1 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3550' Testing Method (pitot, back pr., Back Pressure	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be able for this ks Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure(shut-in) 570	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 570	SISS* Depth Casing Shoe \$301' SACKS CEMENT 280 760 320 il and must be equal to ar exceed top allow- lift, etc.) Chore Size Gravity of Condensate
Ferforations 4469-80', 4888-4917', 5048-3 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3550' Testing Method (pitot, back pr., Back Pressure	Messverde 4552-4602', 4616-25', 4762- 5106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be able for this ks Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure(shut-in) 570	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 570 OIL CONSERV	SISS* Depth Casing Shoe SACKS CEMENT 280 760 320 il and must be equal to or exceed top allow- lift, etc.) Choice Size Gravity of Condensate Choke Size /ATION COMMISSION
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3550' Testing Method (pitot, back pr.) Back Pressure VI. CERTIFICATE OF COMP	Messverde 4552-4602', 4616-25', 4762- 106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be able for this ixs Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (Shut-in) 570 LIANCE	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 570 OIL CONSERV	SISS* Depth Casing Shoe SACKS CEMENT 280 760 320 il and must be equal to ar exceed top allow- lift, etc.) Choice Size Gravity of Condensate Choke Size /ATION COMMISSION
Ferforations 4469-80', 4888-4917', 5048-3 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 3550' Testing Method (pitot, back pr., Back Pressure VI. CERTIFICATE OF COMP	Messverde 4552-4602', 4616-25', 4762- 106', 5112-18', 5123-27', TUBING, CASING, AI CASING & TUBING SIZE 9-5/8" 7" 4-1/2" liner 2-3/8" tubing ST FOR ALLOWABLE (Test must be able for this ixs Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (Shut-in) 570 LIANCE	4469' -86', 4814-25', 4839-47 5132-52' x 1 SPF ND CEMENTING RECORD DEPTH SET 277' 3200' 2978'-5301' 5158' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 570 OIL CONSERV	SISS* Depth Casing Shoe SACKS CEMENT 280 760 320 il and must be equal to ar exceed top allow- lift, etc.) Choice Size Gravity of Condensate Choke Size /ATION COMMISSION
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