

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SP 078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. E. Elliott "A"

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Masaverde11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**SW/4 SE/4 Section 15,
T-30-N, R-9-W**12. COUNTY OR
PARISH**San Juan**

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL ☐ WELL ☐ GAS ☒ WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW ☒ WELL ☐ WORK ☐ OVER ☐ DEEP- ☐ EN ☐ PLUG ☐ BACK ☐ DIFF. ☐ RESVR. ☐ Other ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1180' FSL & 1480' FEL, Section 15, T-30-N, R-9-W**At top prod. interval reported below **Same**At total depth **Same**

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-14-76

16. DATE T.D. REACHED

6-22-76

17. DATE COMPL. (Ready to prod.)

7-9-76

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6157' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5390'

21. PLUG, BACK T.D., MD & TVD

5356'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Surf.-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde 4560-5260'25. WAS DIRECTIONAL
SURVEY MADE**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density, Induction Gamma Ray, Gamma Ray Correlation

27. WAS WELL LOGGED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	248'	12-1/4"	280 sx	None
7"	20#	3300'	8-3/4"	780 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3097'	5388'	330		2-3/8"	5271'	-

31. PERFORATION RECORD (Interval, size and number)

**4560-81', 4649-72', 4676-99', 4706-32',
4852-94', 4990-5010', 5134-43', 5151-86',
5189-94', 5200-07', 5214-60' x 1 SPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4560-4894'	150,000# sn & 82,500 gal. frac fl.
4990-5260'	135,000# sn & 74,250 gal. frac fld

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Flowing				SI			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-9-76	3	.75	→		392		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
245 psig	500 - flw	→		3133			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		

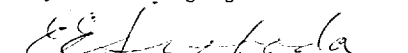
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Area Adm. Supvr.

DATE

July 27, 1976

*(See Instructions and Spaces for Additional Data on Reverse Side)