Form 9-330 (Rev. 5-63)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

(See other instructions on reverse side)

Form approved. / Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 0781/39

| DATE SPENDED 16. DATE T.D. REACHED 17. DATE COMPL. (Regal to prof.) 18. ELEVATIONS (DF. RES. DATE SPENDED 16. DATE T.D. REACHED 17. DATE COMPL. (Regal to prof.) 18. ELEVATIONS (DF. RES. DATE SPENDED 16. DATE T.D. REACHED 17. DATE COMPL. (Regal to prof.) 18. ELEVATIONS (DF. RES. DATE SPENDED 16. DATE T.D. REACHED 17. DATE COMPL. (Regal to prof.) 18. ELEVATIONS (DF. RES. DATE SPENDED 16. DATE T.D. REACHED 17. DATE COMPL. (Regal to prof.) 18. ELEVATIONS (DF. RES. DATE SPENDED 16. DATE T.D. REACHED 17. DATE COMPL. (Regal to prof.) 18. ELEVATIONS (DF. RES. DATE SPENDED 16. DATE T.D. REACHED 17. DATE COMPL. (Regal to prof.) 18. ELEVATIONS (DF. RES. DATE SPENDED 16. DATE T.D. REACHED 17. DATE COMPL. (Regal to prof.) 18. ELEVATIONS (DF. RES. DATE SPENDED 16. DATE T.D. REACHED 17. DATE COMPL. (Regal to prof.) 18. ELEVATIONS (DF. RES. DATE SAIN TREAT 18. STATE SAIN TR | IN. TYPE OF WELL: OIL GAS WELL DRY OTHER NEW WELL OVER DEEP DACK DRY OTHER NEW WELL S OVER DEEP DACK DRY OTHER NEW WELL S OVER DEEP DACK DRY DACK DEEP DACK DRY D | ME Lt "A" OR WILDCAT Verde BLOCK AND SURVEY BCCTION 15, W 13. STATE |
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| Plowing Flowing Flowing FOR TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 7-9-76 7 | | |
| Flowing Flo | 1 + 8hut- $1h$ | Producing or |
| FOR TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 392 W. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Test witnessed by | | SI |
| 7-9-76 W. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE A5 psig DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold | E OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL. GAS-MCF. WATER-BBL. GAS-O | S-OIL RATIO |
| 45 psig 500 - flw 24-HOUR RATE 3133 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold | 7-9-76 3 .75 | |
| 15 psig 500 - flw -> 3133 TEST WITNESSED BY To be sold | 24-HOUR RATE | ITY-API (CORR.) |
| To be sold | 15 psig 500 - flw > 3133 | |
| | | |
| LIST OF ATTACHMENTS | | |
| `\$ | LIST OF ATTACHMENTS | |
| I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | \ au con com / | |