

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1160' FWL & 880' FWL, Section 27, T-30-N, R-9-W
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
SF 078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
E. E. Elliott "B"

9. WELL NO.
2A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NW/4 NW/4 Section 27, T-30-N, R-9-W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED 5-29-76 16. DATE T.D. REACHED 6-5-76 17. DATE COMPL. (Ready to prod.) 7-2-76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3816' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5009' 21. PLUG, BACK T.D., MD & TVD 4968' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → Surf.-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Mesaverte 4170-4908' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Temperature Log, Gamma Ray Induction, Gamma Ray Correlation Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	274'	12-1/4"	280 sx	None
7"	20#	2920'	8-3/4"	560 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2707'	5001'	380		2-3/8"	4993'	-

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4170-96', 4212-22', 4229-35', 4266-78', 4284-4360', 4448-54', 4461-77', 4486-90', 4494-4501', 4755-82', 4790-98', 4804-64', 4872-84', 4888-92', 4896-4908' x 1 SPF				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				4170-4501'	215,000# aa & 94,000 gal. frac fld
				4755-4908'	187,500# aa & 82,000 gal. frac fld

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 7-2-76 HOURS TESTED 4 CHOKE SIZE .75 PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. 448 WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 210 psig CASING PRESSURE 500 - flw CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. 2690 WATER—BBL. OIL GRAVITY-API (CORR.)

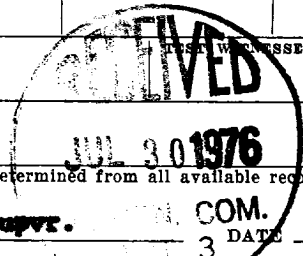
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. E. Elliott TITLE Area Adm. Supvr. COM. DATE July 27, 1976

*(See Instructions and Spaces for Additional Data on Reverse Side)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types of electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TO MEAS. DEPTH
Cliffhouse Manafee Point Lookout Manacoo	4170' 4366' 4750' 4910'	4366' 4750' 4910'			