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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

| USTRICT III<br>OW Rio Brazos Rd., Aziec, NM 87410                         | REQU                  | JEST F                    | OR A             | LLOW           | /AB                                    | LE AND                    | AUTHOF  | )ZA               | TION            |                           |                    |             |  |  |
|---|-----------------------|---------------------------|------------------|----------------|--|---------------------------|---|-------------------|-----------------|---------------------------|--------------------|-------------|--|--|
| TO TRANSPORT OIL AND NATURAL GAS  |                       |                           |                  |                |  |                           |   |                   |                 | Well API No.              |                    |             |  |  |
| AMOCO PRODUCTION COMPANY  |                       |                           |                  |                |  |                           |   |                   |                 |                           |                    |             |  |  |
| ddress  | COLODAI               | 20 2020                   | 11               |                |  |                           |   |                   | 300             | 04522122                  |                    |             |  |  |
| P.O. BOX 800, DENVER,<br>(cason(s) for Filing (Check proper box)          | COLORAI               | 0 8020                    |                  |                |  | X Out                     | nce (Please exp   | plain)            |                 |                           |                    |             |  |  |
| New Well  |                       | Change in                 | •                |                | _                                      |                           | ur ousu   |                   | F 1             |                           | # 7A               |             |  |  |
| Recompletion  | Oil                   | L∐<br>ad Gas ☐            | Dry G            |                | 7                                      | NA                        | ME CHAN   | GŁ                | - 1101          | LUNCE                     | /13                |             |  |  |
| change in Operator Laborator change of operator give name                 | Calligina             |                           |                  |                | <u></u> -                              |                           |   |                   |                 |                           |                    |             |  |  |
| id address of previous operator   |                       | 4 CE                      |                  |                |  |                           |   |                   |                 |                           |                    |             |  |  |
| I. DESCRIPTION OF WELL Lease Name   | AND LE                | Well No.                  | Pool N           | lame, In       | cludin                                 | g Formation               |   |                   | Kind o          | ( Lease                   | Le                 | sse No.     |  |  |
| FLORANCE GAS COM /S/  |                       | BL                        | ANCO             | (MI            | ESAVERDE)                              |                           |   | FEI               | FEDERAL         |                           | 29012711           |             |  |  |
| Location F  |                       | 1750                      |                  | rom The        |  | FNL                       | ne and  | 159               | 10 Fee          | et From The               | FWL                | Line        |  |  |
| Unit Letter   | _ :                   |                           | - Leat I.        |                |  |                           |   |                   |                 |                           |                    | Country     |  |  |
| Section 23 Townshi  | <b>p</b> 30           | )N                        | Range            |                | ₽W                                     |                           | тмрм,   |                   | SAI             | N JUAN_                   |                    | County      |  |  |
| II. DESIGNATION OF TRAN   | SPORTE                | ER OF O                   | IL A             | ND NA          | TUI                                    | RAL GAS                   |   | <del></del>       | <del></del>     |                           |                    |             |  |  |
| Name of Authorized Transporter of Oil CONOCO                              |                       | or Condensale             |                  |                |  |                           | Address (Give address to which approved a P.O. ROY 1429, BLOUTH 1   |                   |                 |                           |                    | ·•,         |  |  |
| Name of Authorized Transporter of Casin                                   | ghead Gas             | or Dry                    | y Gas [          |                | Address (Give address to which approve |                           |   |                   |                 |                           |                    |             |  |  |
| SUNTERRA GAS GATHERIN   | G CO.                 |                           | 1 <del></del> 1  |                |  | P.O. BOX 1899, BL         |   |                   |                 | OOMFIELD, NM 87413 When 7 |                    |             |  |  |
| If well produces oil or liquids,<br>ove location of tanks.                | Unit                  | Soc.                      | Twp.             | 1              | Kge.                                   | te gas actua              | ну совпеска   | r                 | ) Wilkin        |                           |                    |             |  |  |
| f this production is commingled with that                                 | from any of           | her lease or              | pool, g          | ive com        | ningli                                 | ing order aur             | nber:   |                   |                 |                           |                    |             |  |  |
| V. COMPLETION DATA  |                       |                           |                  |                |  |                           |   |                   | Danne           | Plug Back                 | ame Res'v          | Diff Res'v  |  |  |
| Designate Type of Completion  | - (X)                 | Oil Wel                   | i [              | Gas We         | :11                                    | New Well                  | Workover  | 1                 | Deepen          | Fing Date  -              | MILE ROS           | <u> </u>    |  |  |
| Date Spudded  |                       | npl. Ready I              | o Prod.          |                |  | Total Depth               |   |                   |                 | P.B.T.D.                  |                    |             |  |  |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation            |                       |                           |                  |                |  | Top Oil/Gas               | Top Oil/Gas Pay   |                   |                 |                           | Tubing Depth       |             |  |  |
| Elevations (Dr., ARB, RI, ON, ME)   |                       | Transport Transport       |                  |                |  |                           |   |                   |                 |                           | Depth Casing Slace |             |  |  |
| Perforations  |                       |                           |                  |                |  |                           |   |                   |                 | Deput Casing              |                    |             |  |  |
|   |                       | TUBING, CASING AND        |                  |                |  |                           | CEMENTING RECORD  |                   |                 |                           |                    |             |  |  |
| HOLE SIZE   |                       | CASING & TUBING SIZE      |                  |                |  |                           | DEPTH SET   |                   |                 |                           | SACKS CEMENT       |             |  |  |
|   | <del> </del>          |                           |                  |                |  |                           |   |                   |                 |                           |                    |             |  |  |
|   |                       |                           |                  |                |  |                           |   |                   |                 |                           |                    |             |  |  |
| THE PART OF THE AND DECLIE  | er EOD                | ALLOW                     | ARI              | F              |  | L                         |   |                   |                 | J                         |                    |             |  |  |
| V. TEST DATA AND REQUE<br>OIL WELL (Test must be after                    | SI FOR<br>recovery of | lotal volum               | e of load        | d oil and      | I must                                 | be equal to               | or exceed top   | allow             | able for the    | s depth or be fo          | or full 24 hou     | ars.)       |  |  |
| Date First New Oil Run To Tank  | Date of 7             |                           |                  |                |  | Producing                 | Method (Flow  | , pun             | p, gas lýt,     | eic.)                     |                    |             |  |  |
|   | Tubing F              | Tubing Program            |                  |                |  |                           | Casing Presque A  |                   |                 |                           |                    |             |  |  |
| Length of Test  | Tuoing 1              | Tubing Pressure           |                  |                |  |                           |   |                   |                 |                           | Gas- MCF           |             |  |  |
| Actual Prod. During Test  | Oil - Bbl             | Oil - Bbls.               |                  |                |  |                           | Waight   1990 |                   |                 |                           | Com. McCt.         |             |  |  |
|   | 1                     |                           |                  |                |  | <del></del>               | <u></u>   | <u>النوم.</u><br> | <u> </u>        |                           |                    |             |  |  |
| GAS WELL Actual Prod. Test - MCF/D  | Length o              | al Jent                   |                  |                |  | Bbis.                     | Linking   |                   | <del>Di∀,</del> | Gravity of C              | ondensale          |             |  |  |
|   |                       |                           |                  |                |  |                           | DIST. 9   |                   |                 |                           |                    | <del></del> |  |  |
| l'esting Method (pitot, back pr.)   | Tubing                | Tubing Pressure (Shut-in) |                  |                |  | Casing Pressure (Shut-in) |   |                   |                 | Choke Size                |                    |             |  |  |
| VI. OPERATOR CERTIFIC   | CATEC                 | OF COM                    | PLIA             | NCF            |  | 1                         |   | ~~                | 0551            | ATION                     |                    |             |  |  |
| I hereby certify that the rules and reg                                   | ulations of t         | he Oil Cons               | crvation         | 1              |  |                           | OIL C   | )N                | SEHV            | ATION                     | וכוזור             | JIN         |  |  |
| Division have been complied with an is true and complete to the best of m | d that the in         | formation g               | iven ab          | ove            |  | n-                        |   |                   | ı               | OCT 2                     | a 100n             |             |  |  |
| is true and complete to the oest of in                                    | ,                     |                           |                  |                |  | Da                        | ite Appro   | vec               | ·               | <del></del>               | J 177V             |             |  |  |
| D. H. Shly  |                       |                           |                  |                |  | Bv                        | By Short  |                   |                 |                           |                    |             |  |  |
| Sugnature<br>Doug W. Whaley, Staff Admin. Supervisor                      |                       |                           |                  |                |  |                           | 11  |                   |                 |                           |                    |             |  |  |
| Printed Name  |                       |                           | Title            | e              |  | Tit                       | le  |                   | SUP             | ERVISOR                   | DISTRIC            | T. /3       |  |  |
| October 22, 199 <u>0</u>  |                       | 303                       | =830:<br>cicpion | =4280<br>c No. | L                                      | ļļ.                       |   |                   |                 |                           |                    |             |  |  |

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.