

NEW MEXICO OIL CONSERVATION COMMISSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-172
Revised 9-1-75

Type Test ☒ Initial ☐ Annual ☐ Special					Test Date 12-2-76	
Company Tenneco Oil Company				Connection		
Pool Blanco Mesa Verde				Formation Mesa Verde		Unit J
Completion Date 11-16-76		Total Depth 5297'		Plug Back TD 5290'		Elevation 6082' GL
Farm or Lease Name Riddle		Well No. 2-A				
Csg. Size 4 1/2"	Wt. 10.5#	d	Set At 5296'	Perforations: From 5274' - To 4986'		Unit Sec. Twp. Rge. J, 17, 30N, 9W
Trg. Size 2 3/8"	Wt. 4.7#	d	Set At 5130'	Perforations: From 4894' - To 4412'		County San Juan
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At None Set		State New Mexico
Producing Thru		Reservoir Temp. °F @		Mean Annual Temp. °F		Baro. Press. - P _a
L	H	Gg .680	% CO ₂	% N ₂	% H ₂ S	Prover
FLOW DATA			TUBING DATA		CASING DATA	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F
SI						
1.	2x6x.75		255		37	255
2.						
3.						
4.						
5.						
RATE OF FLOW CALCULATIONS						
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}
1	11		267	1.023	1.213	1.035
2.						
3.						
4.						
5.						
NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.	
1.	.40	497	1.29	.933	A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.	
2.					Specific Gravity Separator Gas _____ XXXXXXXXXX	
3.					Specific Gravity Flowing Fluid _____ XXXXX	
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.	
5.					Critical Temperature _____ °R _____ °R	
P _c 713 P _c ² 508369					(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 3.9062$	
NO.	P _t	P _w	P _w ²	P _c ² - P _w ²	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.7785$	
1		615	378225	130144		
2						
3						
4						
5						
Absolute Open Flow 10481 Mcfd @ 15.025					Angle of Slope θ _____ Slope, n .75	
Remarks:						
Approved By Commission:		Conducted By:		Calculated By:		Checked By: