

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. SF-080244	
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colorado 80295						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1575' FSL and 1010' FEL, Unit I At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
12. COUNTY OR PARISH San Juan						13. STATE New Mexico	
15. DATE SPUDDED 9-13-76	16. DATE T.D. REACHED 9-17-76	17. DATE COMPL. (Ready to prod.) 11-18-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6243' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5414'	21. PLUG, BACK T.D., MD & TVD 5338'	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 10'-TD	ROTARY TOOLS None		CABLE TOOLS None
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde = 4530'-5330'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and Density logs						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		208'		12-1/4"	
7"		23#		2989'		8-3/4"	
						CEMENTING RECORD	
						200 sacks	
						500 sacks	
						AMOUNT PULLED	
						None	
						None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4-1/2"	2839'	5409'	385		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5284'	None set
31. PERFORATION RECORD (Interval, size and number) Blanco Mesa Verde Perf'd 15 holes = 5283'-5096' Perf'd 15 holes = 4909'-4535'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				5283'-5096'		Frac'd w/ 75,000 #s of	
				4909'-4535'		20/40 mesh sand	
						Frac's w/ 75,000 #s of	
						20/40 mesh sand	
33.* PRODUCTION							
DATE FIRST PRODUCTION 11-18-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in pending hookup	
DATE OF TEST 12-10-76	HOURS TESTED 3 Hours	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL--BBL. -0-	GAS--MCF. 81	WATER--BBL. -0-	GAS-OIL RATIO -0-
FLOW. TUBING PRESS. 320	CASING PRESSURE 559	CALCULATED 24-HOUR RATE →	OIL--BBL. 104 condensate	GAS--MCF. 1594 AOF	WATER--BBL. -0-	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS Logs have already been mailed to your office.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from a <u>U.S. GEOLOGICAL SURVEY</u> <u>FARMINGTON, N.M.</u>							
SIGNED <u>D.D. Myer</u>		TITLE <u>Div. Production Manager</u>				DATE <u>12-17-76</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land, should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	4530	5330	Sand Shale Coal			

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