State of them dicated Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICE II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

1. 1000 Rio Brazos Rd., Aziec, NM 87410	REQ					BLE AND A					
Operator Among Production Comm		Well API No.									
Address 1670 Broadway, P. O. Box 800, Denver, Colorado								β004	522149		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghe	Change in	Dry C	Jas		Othe	t (l'lease exp	lain)			
If change of operator give name and address of previous operator Tens	neco Oi	1 E &	P, 6	162	s.	Willow, I	Englewoo	od, Colo	rado 80	0155	
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name FLORANCE	Well No. Pool Name, Includi 13A BLANCO (MES.				-			RAL	Lease No. 82 078414		
Location Unit Letter	L Line and 1010 Feet From The FEL Line					Line					
Section 18 Township	30N		Range	9W		, NM	IPM,	SAN J	UAN		County
HIL DESIGNATION OF TRANSPORTER OF OIL AND NATU Name of Authorized Transporter of Casinghead Gas SUNTERRA GAS GATHERING CO.					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1899, BLOOMFIELD, NM 87413						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	¦Тwp. [i	Kge.	is gas actually	connected?	When	1		
ll this production is commingled with that I IV, COMPLETION DATA	from any ot			ive cor	nningl						
Designate Type of Completion	- (X)	Oil Well 1		Gas W	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.				Total Depth	ital Depth P.B.T.D.				L	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas P.	Top Oil/Gas Pay Tubing Depth				
Perforations						<u> </u>		Depth Casir	Depth Casing Shoe		
TUBING, CASING AND						CEMENTIN	G RECOR	lD	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re					d must	be equal to or	exceed too all	omable for thi	t denth or be	for full 24 has	
Date First New Oil Run To Tank	be after recovery of total volume of load oil and must Date of Test					Producing Met				jor j u l 14 no.	v.,
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCI [‡]			
GAS WELL	l					1			. 		
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date ApprovedMAY_08_1989						
J. J. Hampton						By 3					
J. L. Hampton Sr. Staff Admin. Suprv.						Title_		SUF ERVI	SION DI	STRICT #	7 3
Janaury 16, 1989 303-830-5025 Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.