

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Florance	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		9. WELL NO. 6A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1057' FSL, 1450' FEL		10. FIELD AND POOL, OR WILDCAT Blanco Fruitland ext./ Blanco Mesaverde	
14. PERMIT NO.		11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA Sec. 23, T30N, R9W	
15. ELEVATIONS (Show whether DS, HT, OR, etc.) 5870' GL		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) re-complete

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/30/84: MIRUSU. Kill well w/1% KCl wtr. NDWH. NUBOP. CO to PBDT @5310' w/foam. RIH w/7" Model D pkr on WL. Set @2660'. RIH w/tbg to 2600'. Circ hole w/KCl wtr & press tst csg & pkr @3000 psi. Held o.k.

12/01/84: Jet perf 2 SPF 2627-30', 2591-2602, 2563-72', 2538-40', 2501-08, 2463-83, 2450-52, 2437-48, 2432-35, 68' total 136 holes. RIH w/7" fullbore pkr & S/N. Set @2358'. Press tst annulus to 1500 psi. Held o.k. Acidized w/2680 gals wgt'd 15% HCl. FTCU.

12/03/84: Frac Fruitland w/55,000 gals 70% foamed N₂ w/20# gel & 90,000 #'s 20/40 sd. AIR=38 BPM. AIP=1800 psi. ISIP=1600 psi. 15 min. SIP=1380.

12/04/84: Tag fill @2620. CO to pkr @2660' w/foam. Knock out exp pkr plug. Land long string @4888'. PU & RIH w/1-1/4" short string w/perf'd orange peeled shoe w/pmp out plug & F/N. Landed @2614'. Kick around w/N₂.

A Well Completion Report (Form 3160-4) is required within 30 days of final completion.

RECEIVED
DEC 21 1984

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott A. Kinn

TITLE

Sr. Regulatory Analyst

OIL CON. DIV.

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

DEC 19 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

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*See Instructions on Reverse Side

NMOCC