

DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

APPROVED Budget Bureau No. 42-R142

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 078042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gioni Com "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco P. C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit K, Sec. 28, T30N, R

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1650' FSL and 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5918' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

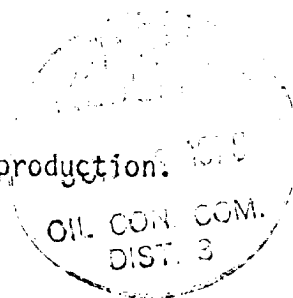
ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Cover perfs with sd & calseal. PU 1 1/2" tbg w/pkr and locate csg leak.
2. Sqz hole below pkr with + 100 sxs cmt. W.O.C.
3. Drill out cmt and press tst csg.
4. If press tst fails, repeat steps 2 & 3.
5. Run 1 1/2" tbg.
6. Treat as necessary to establish commercial gas production.
7. Swab well back and place on production.
8. Clean up area.



*Producing well*

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. B. Myers*

TITLE

Div. Prod. Manager

DATE

3-31-76

(This space for Federal or State office use)

APPROVED BY

*[Signature]*

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 3 1976

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY