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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Elliott Gas Com "G"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1A
4. Location of Well UNIT LETTER <u>F</u> <u>1780</u> FEET FROM THE <u>North</u> LINE AND <u>1670</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>30N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5777' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 12-1/4" hole was spud 10:30 p.m., 11-9-76 and drilled to 263'. 9-5/8" casing was set at 263' with 280 sacks Class "B" cement with 2% CaCl₂ on 11-10-76. Cement circulated. Tested BOP and manifold to 800 psi OK. Reduced hole to 7-7/8" and continued drilling to 2824' 11-13-76, encountering a 1/2" water flow at 1073', with 7" casing set at 2824' with 490 sacks Class "B" cement with 6% Gel, 2 pounds medium Tuf Plug per sack followed by 50 sacks Class "B" Neat. Did not circulate cement and still had water flow. Pumped in 100 sacks Class "B" cement with 2% CaCl₂ down backside. Pressure tested BOP to 800 psi OK. Reduced hole to 6-1/4" reaching TD of 4900' on 11-15-76. Set 4-1/2" liner from 2665-4900' with 195 sacks Class "B" 50:50 Poz, 6% Gel, 2 pounds medium Tuf Plug per sack, 0.2% friction reducer followed by 75 sacks Class "B" cement with 50:50 Poz, 6% Gel on 11-16-76.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Area Adm. Supvr. DATE November 17, 1976

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: