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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>		8. Farm or Lease Name <b>Likins Gas Com "A"</b>
3. Address of Operator <b>501 Airport Drive</b>		9. Well No. <b>1A</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>1640</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>30N</b> RANGE <b>9W</b> NMPM.		10. Field and Pool, or Wildcat <b>Blanco Mesaverde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5699' GL</b>		12. County <b>San Juan</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Set casing</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-76 resumed drilling, encountering 3" water flow at 600', after having set surface casing. 10-13-76 set 7" intermediate casing at 2800'. Pumped 20 barrels chemical wash ahead of 490 sacks Class "B" cement with 6% Gel, 2 pounds medium Tuf Plug per sack followed by 50 sacks Class "B" Neat. Did not circulate cement and did not shut off water flow. Waited on cement to set and pressured up to 800 psi on blowout preventer, manifold and casing OK. Bradenhead squeezed with 100 sacks Class "B" Neat cement. Maximum pressure 200 psi. Reduced hole to 6-1/4" after waiting on cement to set, and drilled to TD of 4900'. Set 4-1/2" liner from 2576-4900'. Pumped in a 20 barrel chemical wash and cemented liner with 200 sacks Class "B" 50:50 Poz, 6% Gel, 2 pounds medium Tuf Plug per sack, 0.2% friction reducer followed with 75 sacks Class "B" 50:50 Poz with 6% Gel on 10-16-76. The cement circulated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. E. [Signature]* TITLE Area Superintendent DATE November 5, 1976

APPROVED BY ORIGINAL SIGNED BY THE DIRECTOR, JR. PETROLEUM ENGINEER REG. NO. 5 DATE NOV 8 1976

CONDITIONS OF APPROVAL, IF ANY: