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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-22198
Form C-101
Revised 1-1-65

APPROVED
FOR PRODUCTION
OPERATION

EXPIRES 12/27/76

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Ulibarri Gas Com	
2. Name of Operator		9. Well No.	
AMOCO PRODUCTION COMPANY		1A	
3. Address of Operator		10. Field and Pool, or Wildcat	
501 Airport Drive, Farmington, New Mexico 87401		Blanco Mesaverde	
4. Location of Well		12. County	
UNIT LETTER 0 LOCATED 910 FEET FROM THE South LINE		San Juan	
AND 1620 FEET FROM THE East LINE OF SEC. 35 TWP. 30N RGE. 9W NMPM			
		19. Proposed Depth	19A. Formation
		4725'	Mesaverde
			20. Rotary or C.T.
			Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
5626' GL (est.)	Statewide	Unknown	October, 1976

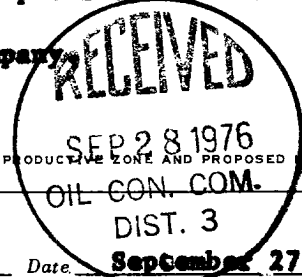
23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	40#	250'	280	Circulate
8-3/4"	7"	20#	2760'	610	Circulate
6-1/4"	4-1/2"	11.5#	2560-4725'	350	Circulate

Amoco proposes to drill the above well to develop the Mesaverde reservoir. The well will be drilled using rotary tools with water and Benex as the circulating media to the intermediate casing point. The well will be gas drilled from the intermediate casing point to TD. Production casing will be set thru the Mesaverde formation on completion. Perforations and stimulation will be based on analysis of open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed, see attached drawing for blowout preventer design.

Upon completion, the well location will be cleaned, and the reserve pit filled and levelled.

Gas produced from this well is dedicated to El Paso Natural Gas Company.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Engineer Date September 27, 1976

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE SEP 28 1976

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

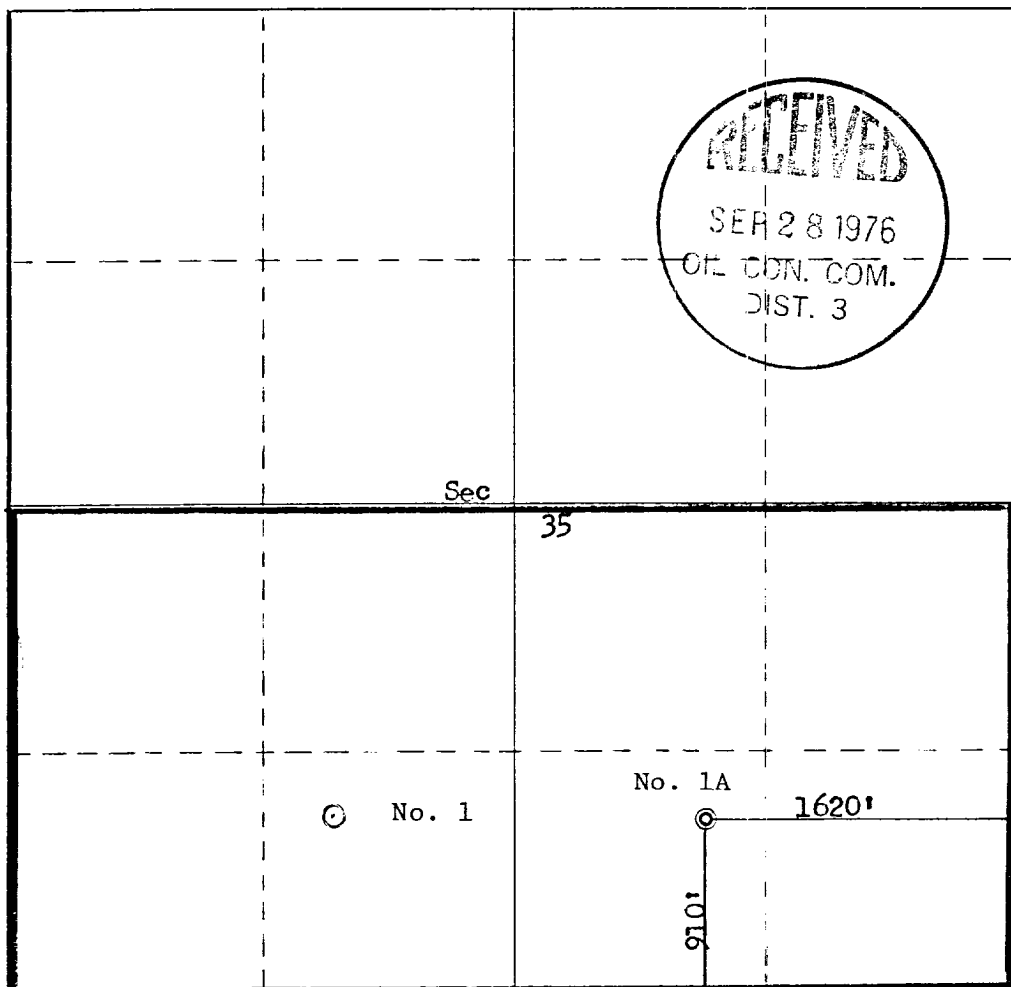
Operator: Amoco Production Company			Lease: Ulibarri Gas Com		Well No.: 1A
Unit Letter: 0	Section: 35	Township: 30N	Range: 9W	County: San Juan	
Actual Footage Location of Well: 910 feet from the South line and 1620 feet from the East line					
Ground Level Elev.: 5626 est.	Producing Formation: Mesa Verde	Pool: Blanco Mesaverde		Dedicated acreage: 3.20 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

H. D. Montgomery

Name

H. D. Montgomery

Position

Area Engineer

Company

AMOCO PRODUCTION COMPANY

Date

September 27, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 16, 1976

Registered Professional Engineer and/or Land Surveyor

Fred Bl. Kerr Jr.
Fred Bl. Kerr Jr.

Certificate No.

3950

