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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

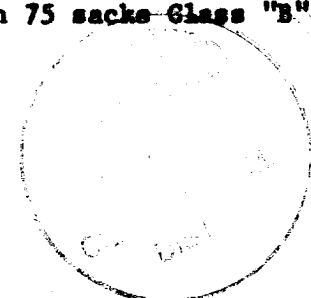
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>	8. Farm or Lease Name <b>Ulibarri Gas Com</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>	9. Well No. <b>1A</b>
4. Location of Well UNIT LETTER <b>0</b> <b>910</b> FEET FROM THE <b>South</b> LINE AND <b>1620</b> FEET FROM THE <b>East</b> LINE, SECTION <b>35</b> TOWNSHIP <b>30N</b> RANGE <b>9W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Mesaverde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5626' GL</b>	12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Spud &amp; set casing</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12-1/4" hole 1:00 a.m., 11-2-76 and drilled to 263' encountering boulders from 10-75', and a 1-1/2" water flow at 200'. Set 9-5/8" casing at 263' with 280 sacks Class "B" with 2% CaCl<sub>2</sub> on 11-2-76. Cement circulated. WOC and pressure tested casing to 600 psi OK. Reduced hole and continued drilling, encountering a 1" water flow at 364' and a 2" water flow at 700'. Set 7" casing at 2699' with 475 sacks Class "B" 6% Gel, 2 pounds medium Tuf Plug per sack followed with 50 sacks Class "B" Neat, 11-6-76. Cement circulated. WOC, tested casing, BOP to 800 psi. Reduced hole to 6-1/4" and continued drilling to a TD of 4800'. Set 4-1/2" liner from 2515-4792' with 200 sacks Class "B" 50:50 Poz, 6% Gel, 2 pounds medium Tuf Plug per sack, 0.2% friction reducer followed with 75 sacks Class "B" 50:50 Poz, 6% Gel. Reversed out good cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Adm. Supvr.** DATE **November 17, 1976**

Original Signed by **W. P. Kendrick**  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: