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|-------------------|-----|---|--|
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | / | |
| | GAS | / | |
| OPERATOR | | / | |
| PRODUCTION OFFICE | | | |

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-55

Teneco Oil Company

Address
1860 Lincoln, Suite 1200 Denver, Colorado 80295

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

*SF-079511-A

| | | | | |
|--|-----------------|---|--|----------------|
| Lease Name Florance | Well No. 44A | Pool Name, Including Formation Blanco Mesa Verde | Kind of Lease State, Federal or Fee Federal | Lease No. * |
| Location Unit Letter 0 : 1170 Feet From The South Line and 1645 Feet From The East Line of Section 31 Township 30N Range 8W, NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|--|--|------------|-------------|------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc. | Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, N.M. 87401 | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering Company | Address (Give address to which approved copy of this form is to be sent) P.O. Box 398, Bloomfield, N.M. 87413 | | | |
| If well produces oil or liquids, give location of tanks. | Unit 0 | Sec. 31 | Twp. 30N | Rge. 8W |
| | Is gas actually connected? | | When | |
| | No | | Near Future | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|----------|--------------------------|----------|-----------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 1/7/77 | Date Compl. Ready to Prod. 2/11/77 | | Total Depth 5370' | | P.B.T.D. 5306' | | | |
| Elevations (DF, RKB, RT, CR, etc.) 6261' GL | Name of Producing Formation Blanco Mesa Verde | | Top Oil/Gas Pay 4552' | | Tubing Depth 5263' | | | |
| Perforations Perf'd 20 holes 4571'-4978'; Perf'd 15 holes 5281'-5041' | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 9-5/8" Casing | | 240' | | 225 Sacks | | | |
| 8-3/4" | 7" Casing | | 3364' | | 425 Sacks | | | |
| 6-1/8" | 4-1/2" Casing Lnr | | 3213'-5368' | | 260 Sacks | | | |
| | 2-3/8" Tubing | | 5263' | | | | | |

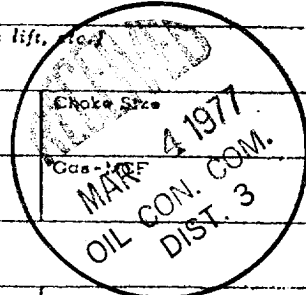
V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-Bbls. |

GAS WELL

| | | | |
|---|----------------------------------|----------------------------------|------------------------------|
| Actual Prod. Test-MCF/D 12,665 AOF | Length of Test 3 Hours | Bbls. Condensate/MMCF -0- | Gravity of Condensate -0- |
| Testing Method (pilot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 788 | Casing Pressure (Shut-in) 788 | Choke Size 3/4" |



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. R. Meyer
(Signature)

Division Production Manager

3-1-77

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 15 1977**, 19

BY **Original Signed by A. R. Kendrick**

TITLE **SUPERVISOR DIST. 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.