## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

|   | / Budget Bureau No. 42-R142 |   |
|---|-----------------------------|---|
|   | 5.                          | LEASE<br>SF-078316C   |
| _ | 6.                          | IF INDIAN, ALLOTTEE OR TRIBE NAME                               |
| t | 7.                          | UNIT AGREEMENT NAME   |
|   | 8.                          | FARM OR LEASE NAME<br>Jacquez                                   |
|   | 9.                          | WELL NO.<br>1A  |
| - | 10.                         | FIELD OR WILDCAT NAME Blanco Mesaverde                          |
| 7 | 11.                         | SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T30N, R9W |
|   | 12.                         | COUNTY OR PARISH 13. STATE San Juan NM                          |
|   | 14.                         | API NO.   |

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well  $\square$ other well 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 895' FSL, 1105' FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5668' GR REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone DEC 20 1982 PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE **CHANGE ZONES** TU. S. GEOLOGICAL SURVEY ABANDON\* FARMINGTON, N. M. Repair Casing Leak (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 12/5/81: MIRUSU. Killed well. Installed BOP. Picked up 3 jts & tagged btm. tallying tbg.

12/8/81: RIH w/tbg & 5-1/2" fullbore pkr to 3930'. Set pkr & PT BS. Pmpd 1/2 BPM @ 500 psi. Released pkr. Pld up to 2499' & set pkr. Pmpd 2 BPM @ 300 psi dn BS. P00H w/tbg & pkr. RIH w/WL & set 5-1/2" Model D pkr w/expendable plug @ 3942'. 12/9/81: Unable to run 7-5/8" pkr thru WH. Removed WH. Ran 1 jt w/pkr. Set pkr. Stripped WH & BOP over the & bolted back to well. Ran the & 7-5/8" pkr to 1280'. Set pkr & pressed up to 500 psi dn tbg. Test good. Pmpd on BS. Csg has hole above pkr. Found btm of hole @ 670'. Csg bad fr 670' to surface. POOH w/pkr. RIH w/tbg to 3800' Removed BOP & installed WH. RDMOSU.

| Subsurface Safety Valve: Manu. and Type  | Set @ Ft.         |
|--|-------------------|
| 18. I hereby certify that the foregoing is true and correct  SIGNED LUST COLUMN Analyst DATE | December 15, 1982 |
| (This space for Federal or State office use)   |                   |
| APPROVED BYCGEPTED FOR RECORDITLE DAT  | 'E                |
| CONDITIONS OF APPROVAL, IF ANY:  |                   |
| 1000   | <u></u>           |

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