Form	9-331
(May	1963)

REPAIR WELL

(Other)

SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on re

					OTT Verse side)	NM -		AND SERIAL NO.
	(Do not use this form	for proposa	ls to drill or to deepe	n or plug ba	ick to a different reservoir.	6. IF INDIA	N, ALLOTTEE	OR TRIBE NAME
1.	OIL GAS X	OTHER	Wildcat			7. UNIT AG	REEMENT NA	MB
2.	MOUNTAIN FUEL Supply Company MOUNTAIN OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 890' FNL, 790' FEL NE NE PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) - KB 5588.10' GR 5572' Check Appropriate Box To Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO: SUBSI TEST WATER SHUT-OFF PULL OR ALTER CASING X WATER SHUT-OFF				8. FARM OR LEASE NAME			
	Mountain Fue	el Suppl	y Company			Fruit	land	
3.	ADDRESS OF OPERATOR					9. WELL NO).	
	P. O. Box 13	129.	Rock Springs	. Wyom:	ing 82901		. 1	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD	10. FIELD AND POOL, OR WILDCAT			
	At surface					Wilde	at	
	890' FNL,	790 ' FE	EL NE NE			SURV	, R., M., OR B EY OR AREA	
14	DEDIUM NO		1 15 Proprove (Ch.					-14W., NMPM
14.	PERSIT NO.		·	•			OR PARISH	_
	-	- 	KB 5588.10)' (GR 55/2'	San J	uan	New Mexico
16.	(Check Ap	propriate Box To I	ndicate N	ature of Notice, Report, or	Other Data		
	NOTICE OF INTENTION TO:			QUENT REPORT	OF:			
	TEST WATER SHUT-OFF	PI	TLL OR ALTER CASING	X	WATER SHUT-OFF		REPAIRING W	TELL
	FRACTURE TREAT	Х	ULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CA	SING
	SHOOT OR ACIDIZE	X A	BANDON*		SHOOTING OR ACIDIZING		ABANDONMEN	T*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGE PLANS

TD 12,448', PBD 12,100', we would like to set a cement retainer at 11,460' and squeeze with 200 sacks of cement, cut and pull 5-1/2" casing at about 9000', set a 50-sack cement plug 50' in and 150' out of casing stub, set an 80-sack cement plug from 8500' to 8200' (DeChelly), 80-sack cement plug from 7100' to 6800' (Entrada), 55-sack cement plug from 6780' to 6580' (Bluff), set cement retainer at 5975' and squeeze with 55 sacks of cement, perforate from 5857' to 5869' with 12 holes, from 5893' to 5913' with 20 holes and from 5925' to 5940' with 15 holes, break down formation with 5000 gallons 12% HCL plus 3% HF, swab well in, test, frac; if successful complete as a gas well. If non-productive, perforate from 5734' to 5762', make DST, and frac.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

I hereby certify that the foregoing is true and correct SIGNED	TITLE _	Manager, Drilling and Petroleum Engineering	DATE	April 13, 1977
(This space for Federal or State office use)	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:	111100		DAIL	

Okal