

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on the
reverse side)Form approved,
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM - 20313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Wildcat
2. NAME OF OPERATOR
Mountain Fuel Supply Company
3. ADDRESS OF OPERATOR
P. O. Box 1122, Rock Springs, Wyoming 82901
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fruitland

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREANE NE 28-30N-14W., NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5588.10' GR 5572'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Supplementary history(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

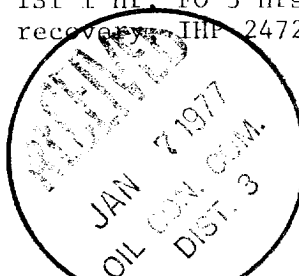
Depth 6010', drilling.

Landed 13-3/8" casing at 309.50' and set with 362 sacks of cement, landed 8-5/8" casing at 6010' and set with 1590 sacks of cement, logged, now drilling cement.

DST #1: 3288-3339', Menefee, IO 1/2 hr, ISI 1 hr, FO 3 hrs, FSI 5-1/4 hrs, opened strong declining to weak, no gas, reopened strong, gas in 25 minutes, 50 minutes 54 Mcf, 110 minutes 75 Mcf, 3 hrs 82 Mcf, recovered 800' gas cut water and 200' gas cut oil, IHP 1536, IOFP's 184-290, ISIP 1352, FOFP's 539-618, FSIP 1391, FHP 1509.

DST #2: 3553-3613', Lookout, IO 1/2 hr, ISI 1 hr, FO 3 hrs, FSI 220 minutes, opened weak, no gas, reopened strong, gas at once not enough to gauge, recovered 2040' gas and mud cut water, IHP 1661, IOFP's 221-608, ISIP 1437, FOFP's 740-1016, FSIP 1450, FHP 1674.

DST #3: 5222-5280', Gallup, IO 1/2 hr, ISI 1 hr, FO 3 hrs, FSI 5-1/4 hrs, opened weak, no gas, reopened dead, no gas, no recovery, IHP 2472, IOFP's 53-93, ISIP 172, FOFP's 119-159, FSIP 172, FHP 2472.



JAN 6 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Manager, Drilling and
Petroleum EngineeringDATE Jan. 3, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: