

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 20313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Fruitland

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

NE NE 28-30N-14W., NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER Wildcat MAY 19 19772. NAME OF OPERATOR  
Mountain Fuel Supply Company3. ADDRESS OF OPERATOR  
P. O. Box 1129, Rock Springs, Wyoming 829014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

890' FNL, 790' FEL NE NE

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5588.10'

GR 5572'

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug back

ALTERING CASING

ABANDONMENT\*

☒(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 12,448', perforated 11,557-11,559', 11,570-11,572', 11,579-11,584' and 11,620-11,632' with 2 holes per foot, flowed 50 Mcf, set cement retainer at 11,400', pumped 200 sacks regular cement at 3500 psi, shot 5-1/2" casing at 9000', pulled same, set 50-sack cement plug from 9050' to 8850'; 80 sack cement plug from 8500' to 8200'; 80 sacks cement plug from 7100' to 6800'; 55-sack cement plug from 6780' to 6580', set cement retainer at 5965' and squeezed 55 sacks cement at 1300 psi, perforated 5857-5869', 5893-5913' and 5925-5940' with 1 hole per foot, acidized perms 5857' to 5940' with 5000 gallons 12% HCL and 3% HF acid, swabbed recovering acid water and small gas blow after each swab run, frac Dakota perms 5857-5940' with 190,000# 20-40 mesh sand in 2260 barrels gelled water, flowed recovering 280 barrels fluid, swabbed recovering frac water; set cement retainer at 5837' and squeezed with 150 sacks regular B cement with 3/4% CFR-2 at 3000 psi, perforated 5734-5762' with 2 holes per foot, made PDST #1 of Dakota perms 5734-5762', no gas to surface, recovered 1500' water, swabbed recovering 100' water per swab run with small amount of gas, set bridge plug at 5700' and dumped 2 sacks cement on top of plug, ran CBL from 3600' to 900', perforated from 3554' to 3560' through tubing, swabbed recovering salt water and some gas, flowed large amount of water and 50 to 100 Mcf of gas, set cement retainer at 3520' and squeezed with 150 sacks regular cement at 2000 psi, perforated from 1144' to 1160' with 2 holes per foot, pumped 40,000 gallons gelled water and 40,000# 20-40 mesh sand, swabbed recovering load water and very

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. G. Meyer*

TITLE

Manager, Drilling and  
Petroleum Engineering

DATE May 16, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: