Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	CL. OR WILDCAT  CSA Verde  OR BLK. B AREA  30N, R9W  ISH 13. STATE  New Mexico	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1a: TYPE OF WORK  DRILL DEEPEN DEEPEN DEEPEN, OR PLUG BACK  5. UNIT AGREEMEN  DEEPEN DE	NAME  OL. OR WILDCAT  OSA Verde  OR HIR.  B AREA  30N, R9W  OSH   13. STATE  New Mexico	
DRILL DEEPEN PLUG BACK TITLE OF WORK    DRILL DEEPEN DEEPE	NAME  OL. OR WILDCAT  OSA Verde  OR HIR.  B AREA  30N, R9W  OSH   13. STATE  New Mexico	
B. TIPE OF WELL  WELL ASSET WELL ASSET PROPERTY OR LEASE FLOW, FROM NEAREST TOWN OR POST OFFICE*  See Point 1 of Surface Use Plan  13. DISTANCE FROM PROPOSED PROTEST OR ARAPEST FROM TO SEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) TO NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) TO NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, FT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, TT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, TT.  (Also to dearest drig, unit line, if any) To NEAREST FROM THIS LEASE, TT.  (Also to dearest drig, unit line, if any) To NEAREST TOWN OR POST OFFICE*   320. ROTANT OR CABLE TOOLS  ROTANT OR CABLE TOOLS  322. APPROX. DATE  323.  PROPOSED CASING AND CEMENTING PROGRAM   81ZE OF HOLE  SIZE OF ASING  BLACKTOR  4 200' SUFF. TO CEMENT TO CEMENT TO THE THIS TO CEMENT TO THE THIS TOWN OR THE THIS TOWN OR THE THIS TOWN OR THIS THE THIS TOWN OR THE THIS TOWN OR THE THIS THE THIS TOWN OR T	CL. OR WILDCAT  CSA Verde  OR HLK. B AREA  30N, R9W  ISH 13. STATE  New Mexica	
OLL WELL WELL WILL STARK OF DERATOR  Tenneco Oil Company  3. Address of Operator  1860 Lincoln St., Suite 1200, Denver, Colorado 80203  4. Location of well (Report location clearly and in accordance with any State requirements.*)  At proposed prod. zone  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  See Point 1 of Surface Use Plan  13. DISTANCE FROM PROPUSED* LOCATION TO NEAREST USE, FT. TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FROM LEASE LINE, FT. OR APPLIED FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, OR THIS LEASE, FT.  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER POOT  SETTING DEPTH  QUANTITY OF CE  3-29-7  20. GTANTITY OF CE  3-29-7  23. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER POOT  SETTING DEPTH  QUANTITY OF CE  12-1/4"  9-5/8"  36#  + 200' Suff. to Circulat  8-3/4"  7" 23#  - 3115' Suff. to Cement b  6-1/8"  4-1/2"  10. 5#  - 2815'-5100' Suff. to Cement b	e. or WILDCAT  Sa Verde  OR HLK.  B AREA  30N, R9W  ISH 13. STATE  New Mexica	
Tenneco Oil Company  3. Address of operator  1860 Lincoln St., Suite 1200, Denver, Colorado 80203  4. Location of well (Report location clearly and in accordance with any State requirements.*)  At purposed prod. zone  14. Distance in miles and direction from nearest town or post office.  See Point 1 of Surface Use Plan  13. Distance from propused*  Location to rearest drig, unit line, if any)  13. Distance from propused into line, if any)  14. Distance from propused to cation*  To nearest drig, unit line, if any)  20. Rotary or case line, fr.  (Also to nearest drig, unit line, if any)  21. Distance from propused coation*  To nearest drig, unit line, if any)  22. Approx. Date  5984 GL  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  12-1/4"  9-5/8"  36#  7"  23#  13. Suff, to circulat  8-3/4"  7"  23#  10. Field and 100. Well No.  10. Well No.  10. Well No.  10. Well No.  10. Well No.  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Pec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco Me  11. Rec., T., R., M.,  AND BORNS FOR  Blanco	e. or Wildcat esa Verde or Hir. B AREA 30N, R9W ISH 13. STATE New Mexic	
18. Address of operator  1860 Lincoln St., Suite 1200, Denver, Colorado 80203  4. Location of well (Report location clearly and in accordance with any State requirements.*)  At hurface  1460 FSL and 1100 FEL, Unit I  At proposed prod. zone  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  See Point 1 of Surface Use Plan  10. DISYANCE FROM PROPUSED PRODUCTION TO NEAREST PROPERTY OR LEASE IN LEASE PROPERTY OR LEASE LINE, FT.  (Also to bearest drig. unit line, if any)  13. DISTANCE FROM PROPUSED LOCATION*  TO NEAREST WELL, BRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  19. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER POOT SETTING DEPTH 22. APPROX. DATE 3-29-7  8-3/4"  7"  23#  4-1/2"  10. 5#  10. DISTANCE FROM PROPOSED  SUFf. to Cement be 6-1/8"  4-1/2"  10. 5#  10. SIZE O' Suff. to Cement be 6-1/8"  4-1/2"  10. 5#  10. DISTANCE PROD PROPOSED SUFF.  10. SIZE OF CASING SUFF.  10. SIZE O' LOCATION OR APPLIED SUFF.  10. SIZE OF CASING SUFF.  10. SIZE O' HOLE  10. SIZE OF CASING SUFF.  10. SUFF. to Cement be 7. Suff. To Cemen	OL OR WILDCAT  OSA Verde  OR BLK.  30N, R9W  OSBH 13. STATE  NEW MEXIC	
10A   1860 Lincoln St., Suite 1200, Denver, Colorado 80203   10. Field and Food Relation of Well (Report location clearly and in accordance with any State requirements.*)   1460 FSL and 1100 FEL, Unit I	esa Verde OR HLK. B AREA  30N, R9W ISH 13. STATE New Mexic	
1860 Lincoln St., Suite 1200, Denver, Colorado 80203  6. Location of well (Report location clearly and in accordance with any State requirements.*)  At purface  1460 FSL and 1100 FEL, Unit I  At proposed prod. zone  See Point 1 of Surface Use Plan  10. Distance in miles and direction from nearest town or fost office*  10. Distance from propused*  10. Distance from propused*  10. Distance from propused*  10. Distance from propused pocation to nearest office use Plan  10. Distance from propused pocation to nearest office use Plan  10. Distance from propused pocation to nearest office use Plan  10. Distance from propused pocation to nearest office use Plan  10. Distance from propused pocation to nearest office use Plan  11. No. of acres assigned to the propused pocation to nearest office use Plan  12. Occurt or far  13. Distance from propused pocation to nearest office use Plan  14. No. of acres assigned to the propused pocation to nearest office use Plan  15. Distance from propused pocation to nearest office to calle fools  16. No. of acres in lease  17. No. of acres assigned to find the well.  18. Propused from the propused pocation to nearest propused population to the find the propused population of the propused pop	esa Verde OR HLK. B AREA  30N, R9W ISH 13. STATE New Mexic	
1460 FSL and 1100 FEL, Unit I   11. REC_T_R.M., M. BUREYR OF SEC. 30, T. At proposed prod. zone   Sec. 30, T. AND BUREYR OF SEC. 30, T. AND BUREYR	OR BLK.  30N, R9W  ISH 13. STATE  New Mexic	
At proposed prod. zone  4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  See Point 1 of Surface Use Plan  10. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPUSED LOCATION PROPERTY OR LEASE LINE, FT. (Also to dearest drig. unit line, if any)  13. DISTANCE FROM PROPOSED LOCATION* 15. DISTANCE FROM PROPOSED LOCATION* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL  17. NO. OF ACRES ASSIGNED TO THIS WELL  18. PROPOSED DEPTH 19. PROPOSED DEPTH 20. ROTARY OR CADLE TOOLS  ROTARY  10. SUZE OF HOLE 12. APPROX. DATE 13. APPROX. DATE 14. APPROX. DATE 15. APPROX. DATE 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 19. PROPOSED DEPTH 20. ROTARY OR CADLE TOOLS  12. COUNTY OR PAR 17. NO. OF ACRES IN LEASE 17. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 17. NO. OF ACRES ASSIGNED 17. NO. OF ACRES ASSIGNED 17. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 18. ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 18. ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 18. ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 18. ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 19. PROPOSED LOCATION AS ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 19. ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 19. ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 19. ACRES IN LEASE 17. NO. OF ACRES IN LEASE 17. NO. OF A	30N, R9W  IBH 13. STATE  NEW MEXIC  WORK WILL START*	
Sec. 30, T.  See Point 1 of Surface Use Plan  Sisyance from proposed dig. unit line, if any)  Si distance from proposed dig. unit line, if any)  Si distance from proposed dig. unit line, if any)  Si distance from proposed dig. unit line, if any)  Si distance from proposed dig. unit line, if any)  Si distance from proposed docation*  To nearest well, drilling, completed, or applied for, on this lease, ft.  Proposed casing and cementing program  Size of hole  Size of casing  Sec. 30, T.  12. county or par  16. No. of acres in lease  17. No. of acres assigned  To this well  E/320  20. Rotart or cable tools  Rotary  12. approx. date  3-29-7	30N, R9W  IBH 13. STATE  New Mexic  WORK WILL START*	
12. COUNTY OR PAR   12. COUNTY OR PAR   12. COUNTY OR PAR   12. COUNTY OR PAR   13. DISTANCE IN SILES AND DIRECTION PROM REAREST TOWN OR POST OFFICE.    13. DISTANCE FROM PROPUSED   16. NO. OF ACRES IN LEASE LINE, FT. (Also to dearest drig. unit line, if any)   320   17. No. OF ACRES ASSIGNED   17. TO THIS WELL   18. TO THIS WELL   18. TO THIS WELL   19. PROPOSED DEPTH   20. ROTARY OR CABLE TOOLS   19. PROPOSED DEPTH   5100   19. PROPOSED DEPTH   5100   19. PROPOSED DEPTH   5100   19. PROPOSED DEPTH   19. P	New Mexic  New Mexic  work will start*	
See Point 1 of Surface Use Plan   San Juan	New Mexico	
16. No. of acres in lease   17. No. of acres assigned to this well   18. No. of acres in lease   17. No. of acres assigned to this well   18. No. of acres in lease   17. No. of acres assigned to this well   18. No. of acres in lease   18. No. of acres assigned to this well   18. No. of acres assigned   18. No. of acres in lease   18. No. of acres assigned   18. No. of acres assigned   18. No. of acres in lease   18. No. of acres assigned   18. No. of acres assign	WORK WILL START	
320   10 This Well   130 to bearest drig. unit line, if any   320   19. Proposed depth   19	7	
19. PROPOSED DEPTH   20. ROTARY OR CABLE TOOLS   19. PROPOSED DEPTH   20. ROTARY OR CABLE TOOLS   19. PROPOSED DEPTH   5100   19. PROPOSED D	7	
OR APPLIED FOR, ON THIS LEASE, FT 5100' Rotary  1. ELEVATIONS (Show whether DF, RT, GR, etc.)  5984' GL 3-29-7  3. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE 12-1/4" 9-5/8" 36# + 200' Suff. to circulat 5-1/8" 7" 23# + 3115' Suff. to cement b 5-1/8" 4-1/2" 10.5# - 2815'-5100' Suff. to cement b	7	
5984 GL 3-29-7  3. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE 12-1/4" 9-5/8" 36# + 200' Suff. to circulat 5-1/8" 7" 23# + 3115' Suff. to cement b 5-1/8" 4-1/2" 10.5# - 2815'-5100' Suff. to cement b	7	
3. PROPOSED CASING AND CEMENTING PROGRAM    SIZE OF HOLE   SIZE OF CASING   WEIGHT FER FOOT   SETTING DEPTH   QUANTITY OF CE		
SIZE OF HOLE   SIZE OF CASING   WEIGHT FER FOOT   SETTING DEPTH   QUANTITY OF CE		
12-1/4" 9-5/8" 36# + 200' Suff. to circulat 8-3/4" 7" 23# + 3115' Suff. to cement b 6-1/8" 4-1/2" 10.5# - 2815'-5100' Suff. to cement b		
$8-3/4$ " 7" $23\#$ $\pm 3115$ Suff. to cement be $6-1/8$ " $4-1/2$ " $10.5\#$ $-2815$ $-5100$ Suff. to cement be		
$\frac{8-3/4}{6-1/8}$ $\frac{7}{4-1/2}$ $\frac{23\#}{10.5\#}$ $\frac{7}{-2815}$ $\frac{5uff.}{5100}$ $\frac{5uff.}{5uff.}$ to cement b	e to surface	
0 1/0   4-1/2   10.0#   - 2010 0   SUTT. TO CAMENT B	uff. to cement back to surfa	
Plan to drill well as follows:	ack to 7" cs	
1. MIRURT, drill 12-1/4" hole to ± 200'		
2. Set and cement 9-5/8" casing to 200' & cement with suff. cement to c	inc to cumf	
3. Drill out with 8-3/4" bit to ± 3115.	inc. to surre	
<ol><li>Run 7" casing and cement back to surface casing.</li></ol>		
5. Drill out of 7" using gas as the circulating fluid, do not drill more	than 10' belo	
the / casing snoe until the noie has dried up completely and is duct;	na	
6. Drill the hole to T. D., log the hole dry as requested by drillsite ge 7. Run 4-1/2" liner to T. D., load hole with mud and cement liner back to	ologist.	
Set timer hanger and pur w/grill hine		
8. This well will be completed through casing perforations and stimulated	essanan 26	
to establish commercial production.	. as necessar.	
9. Clean up area.		
10. Approximately 8 days will be required to drill this well.  11. The gas has been dedicated to Southern Union Cathoring Co.		
Continued to Page 2 - de leuted to southern onton dathering to.		
APOVE STACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and propose. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical de	osed new productive	
eventer program, if any.	é	
1/2 Barrell Div Duilling Francis		
SIGNED / Cy Signey Div. Drilling Engineer DATE //-	4-76	
(This space for Federal or State office use)		
PERMIT NO APPROVAL DATE		
APPROVAL DATE	1	
AFFROVED BY TITLE DATE		
NOV 24 19	976	
101/2	ů.	
L. S. GEOLOGICAL	SURVEY	

\*See Instructions On Reverse Side

# S. GEOLOGICAL SURVEY

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

TENNECO OIL COMPANY  FLORANCE  TENNECO OIL COMPANY  Section  Community  Township  Town			All distances	must be from the o	uter boundaries of the Sec	tien	
Tough Footope Location of Welt:  1460 feet from the SOUTE! line and 1.200 feet from the EAST ince  2004 Level Flow 5984 Verde   Poolstance Mesa Verde   Dedgeps20persone:  1. Outline the accrage dedicated to the subject well by colored pencil or hochure marks on the plot below.  2. If more than any lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than any lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different covership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  (i) Yes () No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually consolidated (Use reverse side of this Torm if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (Use reverse side of this Torm if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (Use reverse side of this Torm if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (Use reverse side of this Torm if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (Use reverse side of this Torm if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (Use reverse side of this Torm if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (Use reverse side of this Torm if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (Use reverse side of this Torm if necessary.)  No allowable will be assigned to the well until all interests have been consolidated.  No allowable will be assigned to the well until all interests have been consolidated.  No all	Operator TEM	NECO OIL	COMPANY	Leose		<u> 5,</u> 7 - 3	Well No. 10-A
The control fortope Location of Wall:  1.460 feet from the SOUTS! line and 1.100 feet from the EAST line  1. Outline the accrage dedicated to the subject well by colored pencil or hackure marks on the plot below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  (i) Yes () No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form				Range	e County	# <del>**</del>	
1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  (i) Yes (ii) No. If answer is "yes," type of consolidation.  If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Torm if necessary).  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests has been approved by the Commission.  CON.  CON.  CON.  CON.  CON.  CON.  CON.  CON.  Componented to the bear of the bear of consolidation.  CELTIFICATION  Leading and billion.  Leading and billion.  Leading and billion.  Componented to the bear of consolidation to the bear of consolidation.  CON.  CON.  Componented to the bear of consolidation to the bear of consolidation.  CELTIFICATION  Leading and billion.  L	_	1 -	30 NOR	TH 9	1	JUAN	
For particular level Elex. Profit and Control 1982 Verde 1984 Profit and Control 1984 Profit and Control 1984 Profit and Control 1984 Profit and Control 1985 Profit and Contr		cation of Well:					
1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plot below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  (i) Yes ( ) No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary).  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests has been approved by the Commission.  CERTIFICATION  CONSOLORY  Date October 26, 1976  Date October 26, 1976  Date Surveyed  Registered Protessional Engineer and/or Land Surveyor James P. Lee.  Registered Protessional Engineer and/or Land Surveyor James P. Lee.			SOUTH	line and 11	LOO feet from the	EAST	line
2. If more than the lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, fofce-pooling, etc?  (i, ) Yes ( ) No		Pro <b>ducin</b>	comesa Verd	PooBlai	nco Mesa Verde	Dedi	pjed 2 gereage: Acres
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Communitization  If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Torm if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests have been approved by the Commission.  CERTIFICATION  I beauty earlify that the informative containing and belief.  OIL DIST. 3  Name  Positio Production Clerk  Comportenace Oil Company  Date October 26, 1936.  I beauty cartify the six properties of indice of a survey of the position of the same of a survey of position of the same of a survey of a su	1. Outline the	e acerage dedica	ated to the subject	well by colored pe	encil or hachure marks	on the plat below.	
Communitization, unitization, force-pooling, etc?  (**) Yes** (**) No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Torm if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests as been approved by the Commission.  CERTIFICATION  Leading and belief.  Comportenneco 011 Company  Date October 26, 1976.  I hereby certify fing the well poortion state his plet was placed Calon final interest as a survey made by the communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such integrations as been approved by the Commission.  CERTIFICATION  Leading and belief.  Comportenneco 011 Company  Date October 26, 1976.  I hereby certify fing the well poortion state this plet was placed Calon final interest of a convey or otherwise or provided the servery made by the commission.  Registered Professional Engineer and of a conveyor James P. Leading Commission of the conveyor of t			s dedicated to the	well, outline each	h and identify the o	wnership thereof	(both as to working
Communitization  If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Torm if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests as been approved by the Commission.  CERTIFICATION  Now 29 1976  NOV 29 1976  Now					the well, have the in	iterests of all own	ers been consolidated
If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Torm if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests has been approved by the Commission.  CERTIFICATION  Leading and belief.  On DIST: 3  Name  Position Production Clerk  Componence Of 1 Company  Date October 26, 1936  I hereby certify for the val position destinated by a first order of each part of the standard of the standard part of the standard par	X	•					
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