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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-22279

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Farm or Lease Name Elliott Gas Com "F"		
1. Name of Operator AMOCO PRODUCTION COMPANY			9. Well No. 1A		
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401			10. Field and Pool, or Wildcat Blanco Mesaverde		
4. Location of Well UNIT LETTER I LOCATED 1450 FEET FROM THE South LINE AND 860 FEET FROM THE East LINE OF SEC. 33 TWP. 30N RGE. 9W NMPM			12. County San Juan		
21. Proposed Depth 4850'			19A. Formation Mesaverde		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 5681' GL est.	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Unknown	22. Approx. Date Work will start November, 1976		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	40#	250'	280	circulate
8-3/4"	7"	20#	2500'	600	circulate
6-1/4"	4-1/2"	11.5#	4850'	375	circulate

Amoco proposes to drill the above well to develop the Mesaverde reservoir. The well will be drilled using rotary tools with water and Benex as the circulating media to the intermediate casing point. The well will be gas drilled from the intermediate casing point to TD. Production casing will be set thru the Mesaverde formation on completion. Perforations and stimulation will be based on analysis of open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed, see attached drawing for blowout preventer design.

Upon completion, the well location will be cleaned, and the reserve pit filled and levelled.

Gas produced from this well is dedicated to El Paso Natural Gas Company.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

3-1-77
EXPIRES 3-1-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

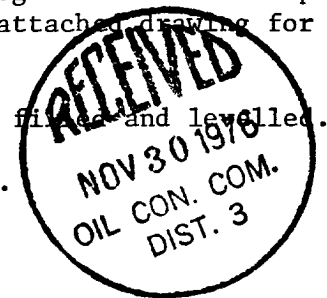
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed H. D. Montoya Title Area Engineer Date November 16, 1976

(This space for State Use)

APPROVED BY Ad. Sandoval TITLE SUPERVISOR DIST. #3 DATE NOV 30 1976

CONDITIONS OF APPROVAL, IF ANY:



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

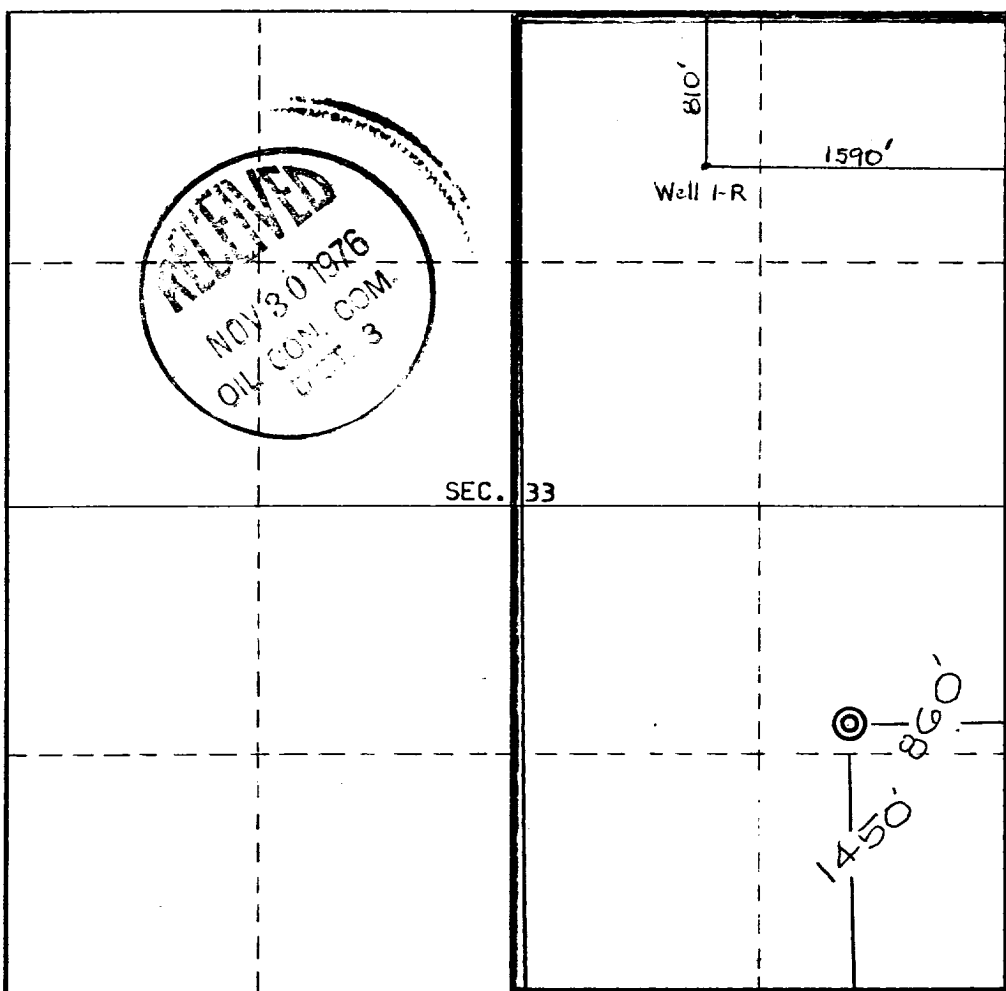
Operator Amoco Production Company			Lease Elliott Gas Com "F"		Well No. 1-A
Unit Letter I	Section 33	Township 30 North	Range 9 West	County San Juan	
Actual Footage Location of Well:					
1450 feet from the South line and		860 feet from the East line			
Ground Level Elev. 5681	Producing Formation Blanco Mesaverde	Pool Mesaverde	Dedicated Acreage: 320.0 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

H. D. Montgomery
 Name
H. D. Montgomery
 Position
Area Engineer
 Company
AMOCO PRODUCTION COMPANY
 Date
November 23, 1976

Date Surveyed
November 15, 1976
 Registered Professional Engineer
 and/or Land Surveyor
E.V. Echhawk
 Certificate No. **3602**
E.V. Echhawk LS

