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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Elliott Gas Com "F" (1-R)	
9. Well No.	
1A	
10. Field and Pool, or Wildcat	
Blanco Mesaverde	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

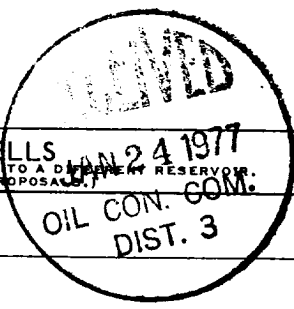
1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER P, 1244 FEET FROM THE South LINE AND 820 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 30N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5681' GL



Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-21-76 pressure tested casing to 3000 psi and spotted 500 gallons 15% HCl at 4760'. Perf 4413-24, 4498-4507, 4539, 4556-92, 4610-24, 4638-70, 4677-82, 4695, 4706, and 4760-62 with 1 SPF. 12-22-76 fraced with 6,250 gallons frac fluid, containing 1% KCl water, 1 gallon frac flow surfactant per 1000 gallons and 20 pounds WG-6 Gel per 1000 gallons water, 100,000 pounds 20-40 sand, 25,000 pounds 10-20 sand and 62,500 gallons frac fluid. Dropped 25 balls after 20,800 gallons and pressure increased 1500-1800, 25 balls after 30,000 gallons and pressure increased 1700-2300 and 15 balls after 38,000 gallons and pressure increased 2300-2900. Maximum treating pressure 2900, minimum 1500, average 2300. AIR 105 BPM. Set bridge plug at 4380' and tested to 3000 psi for 15 minutes OK. Perf 3934-38, 3952-83, 3993-4060, 4084-94, 4101-14, 4180-84, 4212, 4275-79 and 4338-42 with 1 SPF. Fraced with 7,500 gallon pad frac fluid, additives as above, 120,000 pounds 20-40 sand, 30,000 pounds 10-20 sand and 75,000 gallons frac fluid. Dropped 15 balls after 25,000 gallons and pressure increased 2200-2300, 25 balls after 35,000 gallons and pressure increased 2300-2600. Maximum treating pressure 2650, minimum 2100, average 2400 psi. AIR 101 BPM. Cleaned out to top bridge plug at 4380', drilled bridge plug and cleaned out to PBD 4804'. 12-23-76 landed 2-3/8" tubing at 4762'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Svoboda

TITLE Area Adm. Supvr.

DATE January 21, 1977

Original Signed by A. R. Kendrick

APPROVED BY _____

TITLE _____

DATE JAN 24 1977

CONDITIONS OF APPROVAL, IF ANY:

