φ DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-35 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL 1 TRANSPORTER OPERATOR PROBATION OFFICE Operator Tenneco Oil Company Address 1860 Lincoln, Suite 1200 Denver, Colorado 80295 Reason(s) for filing (Check proper box) Other (Please explain) New We'l [X] Change in Transporter of: Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease Name Blanco Mesa Verde State, Federal or Fee 2A Fee <u>Jacques</u> Location 940 Feet From The North Line and 800 West Feet From The Unit Letter , ИМРМ, 25 30N Range 9W San Juan Township Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent) P.O. Box 108, Farmington, New Mexico 8.74 Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas 8,7413 P.O. Box 398, Bloomfield, New Mexico 87413 Southern Union Gathering Company Unit Is gas actually connected? When Sec. Fige. Twp. If well produces oil or liquids, D 25 301 Near Future give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well Plug Back | Same Restv. Diff. Restv. Designate Type of Completion - (X) χ Date Compl. Ready to Prod. P.B.T.D. Date Spudded Total Depth 4905' 4826' 4/23/77 3/19/77 Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 5686'GL 4010' 4713' Blanco Mesa Verde Depth Casing Shoe Perforations 20 holes from 4026'-4454' 19 holes from 4725'-4412'; TUBING, CASING, AND CEMENTING RECORD GASING & TUBING SIZE 9-5/8" Casing DEPTH SET SACKS CEMENT HOLE SIZE 250 Sacks 219 12-1/4" 7¹¹ 500 Sacks 8-3/4" Casing 2874' 4-1/2" Casing Lnr 2724'-4889 6-1/8" 225 Sacks 2-3/8" Tubing 4713' TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test hoke Size Casina Pressure Tubing Pressure Length of Test Oll-Bbls. Water - Bhla-MEX Actual Prod. During Test GAS WELL Bbls. Condensate/MMCF Gravity of Actual Prod. Test-MCF/D Length of Test -0--0-8708 AOF 3 Hours Testing Method (pitot, back pr.) Tubing Pressure (Shot-in) Casing Pressure (Shut-in) Choke Size 3/4" 643 731 Back Pressure OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by A R. Kenárick SUPERCINOR DEST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. Division Production Manager All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fitt out only Sections I. II. III, and VI for changes of owner, all name or number, or transporter, or other such change of condition. 5-12-79

Separate Forms C-104 must be filed for each pool in multiply

(Date)