

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. AF-080597	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1515' FNL, 1500' FWL		8. FARM OR LEASE NAME Gartner LS	
14. PERMIT NO.		9. WELL NO. 5A	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5881' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T30N R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) \_\_\_\_\_

(Other) Dual Fruitland Coal

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco requests permission to dual the reference well by completing the Fruitland coal zone according to the attached detailed procedure.

RECEIVED

OCT 07 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 9/26/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 03 1985

AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side



PROCEDURE -- PAGE 2LEASE NAME: Gartner LS WELL NUMBER: 5 A

6. Frac Frt. Coal dn csg w/70 quality foamed 2% KCl water w/20# gel and 20/40 sd @ 40 BPM & 2500 psi max. Call Denver for frac design. SI for 2 hrs and flow back to pit through 1/2" tapped bull plug.
7. Kill well w/2% KCl water. RIH w/2-3/8" tbg w/muleshoe on bottom and F/N 1 jt off btm. Position seal assy & blast jts to land the tbg @  $\pm$  5230' w/blast jts across from Frt Coal intervals. Co to Model D pkr w/foam. Knock out plug and land long string.
8. RI w/1-1/4" tbg w/S/N. Pump out plug and perforated, orange peeled sub on bottom. Land short string @  $\pm$  btm of Frt Coal perfs.
9. NDBOP. NUWH. Pump out exp check from long string. Swab in Dakota if necessary. Pump out plug in short string and kick around w/N<sub>2</sub>. FTCU.
10. SI Frt Coal for AOF.