

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR
Suite 1122, 1860 Lincoln Street, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
SE NW Section 7-T31N-R9W (1840' FNL, 900' FWL)
At top prod. interval reported below
Same
At total depth
Same

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
SF 078439

6. IF INDIAN ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Johnston-Federal

9. WELL NO.
7 A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 7-T31N-R9W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED 4/15/77 16. DATE T.D. REACHED 4/30/77 17. DATE COMPL. (Ready to prod.) 6/10/77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6619 GL 19. ELEV. CASINGHEAD 6619

20. TOTAL DEPTH, MD & TVD 6020 21. PLUG, BACK T.D., MD & TVD 5975 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4998-5967 - Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES; CDL/GR; SWN/GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	300	13-3/8"	275 SX	None
7"	20	3540	8-3/4"	900 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	3348	6020	300	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5956	None

31. PERFORATION RECORD (Interval, size and number) 1/foot:
5710-20, 5728, 5736-48, 5756-72, 5776, 5781-88, 5794-5800, 5811, 5820, 5837, 5913, 5967, 5411-21, 5436-48, 5461, 5478-86, 5555, 5583-94, 4998-5004, 5097, 5138-41, 5289-5304, 5308-28, 5324-28, 5332-36, 5340-48, 5355,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4998-5359	50,000 gallon KCl + 50,000# sand
5411-5594	50,000 gal. KCl + 50,000# sand
5710-5967	70,000 gal. KCl + 70,000# sand

33. 5359.

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or Shut in)
Shut in

DATE OF TEST 5/10/77 HOURS TESTED 3 CHOKE SIZE 3/4 PROD'N. FOR TEST PERIOD _____ OIL—BBL. — GAS—MCF. 485 WATER—BBL. — GAS-OIL RATIO —

FLOW. TUBING PRESS. 304 CASING PRESSURE 639 CALCULATED 24-HOUR RATE — OIL—BBL. — GAS—MCF. 3878 WATER—BBL. — OIL GRAVITY—API CORR.) —

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ronald B. Hill TITLE Assistant Dist. Prod. Manager DATE June 17, 1977

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of wells and leases to either a Federal agency or State agency or both, as may be applicable. Federal and/or State laws and regulations. Any necessary permits or approvals concerning the use of this form and the information submitted, particularly with regard to local, area, or regional procedures and practices, shall be obtained from the appropriate Federal or State office. See instructions on items 22 and 24, item 32, and any recording separate reports for separate completion. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and mine(s) (if any) for only the interval reported in item 32. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks (cement)". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POREOUS ZONES				38. GEOLOGIC MARKERS	
SHOW ALL POREOUS ZONES OF PROPERTY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL UREA-SOLUBLE ZONES, INCLUDING DEPTH, INTERVAL, TESTED, CEMENTED, AND OTHER DATA.				39. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Cliffhouse	4993	5364	Gas	Cliffhouse	4993
Nenefee	5364	5699	Gas	Nenefee	5364
Point Lookout	5699	TD	Gas	Point Lookout	5699
			No tests or cores.		
			Drilled with gas		