OPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	(_	
			1 1

DISTRIBUTION SANTA FE FILE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and (-11 Effective 1-1-65	
U.S.G.S. LAND OFFICE I RANSPORTER OIL (GAS (OPERATOR I PRORATION OFFICE	AUTHORIZATION TO TRAI	NOT OIL AND TWO OIL O		
Operator Union Texas Petroleum,	A Division of Allied Ch	emical Corporation		
Acutrous	ln Street, Denver, Color	ado 80295		
Reason(s) for filing (Check proper box) New Well Recompletion Thange in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	Equipment Instal (Installed pump)	llation ing unit)	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE		Kind of Lease	
Lease Name Johnston-Federal	Well No. 1 col 1	me, Including Formation CO Mesaverde	State, Federal or Fee	
Location	South	and 1450 Feet From 7	The East	
Unit Letter 0; 79	Feet From The South Lin		San Juan County	
Line of Section 7 , Tow	waship 31 North Range	9 West , NMPM,	Sur Court	
Name of Authorized Transporter of Oil Plateau, Inc. Name of Authorized Transporter of Cas El Paso Natural Gas Co If well produces oil or liquids, give location of tanks.	or Dry Gas (**) O. Unit Sec. Twp. Rge. O 7 31N 9W	1921 Bloomfield Blvd., Address (Give address to which appro- P. O. Box 990, Farming Is gas actually connected? Yes	ved copy of this form is to be sent) ton, NM 87401	
If this production is commingled wi. COMPLETION DATA		give commingling order number:	Plug Back Same Res'v. Diff. Res'	
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Equipment Peepen Installation		
Date Spudded	Date Compl. Ready to Prod.	Total Depth Dumping unit. Installed	pumping unit and	
Dec	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
rods - no change in c	asing or perforations.		Depth Casing Shoe	
	TURING CASING AN	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 275	
13-3/4"	9-5/8"	299 3650	600	
8-3/4"	7"	3469-6030	275	
6-1/4"	4-1/2" liner			
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oi depth or be for full 24 hours)	The second secon	
Off. WELL .ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	Producing Method (Flow, pump, gas lift, etc.)	
weigth of Test	Tubing Pressure	Casing Pressure	Chok Size	
Actua, Prod. During Test	Oil-Bbls.	Water-Bbls.	Gag MOF Land	
			FEB 2 7 1978	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	OIL CON. COM- Gravity of Condensate DIST. 3	
esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
L	NCE	OIL CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NCE	ET A TO	, 19	
	d regulations of the Oil Conservation			

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Assistant District Production Manager

(Title)

February 23, 1978

(Date)

BY. SUPERVADUE DE DE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Superate Forms C-104 must be filed for each pool in multiply