	DISTRIBUTION S CHT A FE LE S.G.S.	REQUES	IL CONSERVATION COMMISSION IST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL GAS		/ Form C=104 Supersedes Old C=104 and Co Effective 1=1-65		
1	LAND OFFICE TRANSPORTER GAS (OPERATOR / PRORATION OFFICE Operator		The same same same same same same same sam				
	EL PASO NATURAL GAS CO.						
	BOX 990, FARM Reason(s) for filing (Check proper bo New Well Recompletion	Change in Transporter of:	Other (Please	explain)			
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner	·····					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation	Kind of Lease			
	TURNER B COM	1A BLANCO MESA		State, Federal or F	ee E	Lease No. 2757-3	
	Unit Letter F; 18	30 Feet From The North	ine and1548	_ Feet From The _	West		
	Line ci ction 2 Township 30-N Range 9-W , NMPM, San Juan County						
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of C41 or Condensate X Address (Give address to which approved copy of this form is to be sent)						
	EL PASO NATURAL GAS CO. BOX 990, FARMINGTON, NEW MEXICO 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X. Address (Give address to which approved copy of this form is to be sent)						
	EL PASO NATURAL GAS CO. BOX 990, FARMINGTON, NEW MEXICO 87401						
	If well produces oil or liquids, Unit Sec. Twp. Age. Is gas actually connected? When give location of tanks.						
	If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	Designate Type of Completi	Oil Well Gas Well	New Well Workover	Deepen Plu	g Back Same Res	v. Diff. Res	
		Date Compl. Ready to Prod.	X (Total Depth	P.E	3.T.D.		
	7/4/77 Elevations (DF, RKB, RT, GR, etc.)		54081				
	1	ţ	Top /Gas Pay 4354!		sing Depth 5342†		
	Perforations 4354-70,4449-56,4475-94,4510-50,4572-96,4610-23,4636-82,4762-71, Pepth Casing Shoe						
	37,4872-86,4910-37,4998		-	5227-41,	5295 <u>'</u>		
5245-	51,5255-64,5276-82,5295 HOLE SIZE	-5408 - open hole CASING & TUBING SIZE	DEPTH SE	т	SACKS CEMI	ENT	
	13 3/4"	9 5/8"	2251		224 cf.		
	8 3/4"	7''	3213'		423 cf.	····	
	6 1/4"	4 1/2"	5295! 5342!		176 cf. tubing		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow						
	OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow,				
	Length of Test	Tubing Pressure	Casing Pressure	Cho	ké Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ga	• MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gra	vity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-		ke Size	,	
	. setting steriou (prior, buck pri)	SI 517	ST 517				
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
			APPROVED				
	Commission boss boss constind	regulations of the Oil Conservation with and that the information gives a heat of my knowledge and belief			•		

JTELL (V TITLE __

This form is to be filed in compliance with RULE 1104.

(Signature)

(Title)

(Date)

Drilling Clerk

11/21/77

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.