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SANTA FE		(		
FILE		17		
U.S.G.S.		i		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		7		
PROPATION OFFICE		1		

SANTA FE ( FILE	1	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.  LAND OFFICE  TRANSPORTER OIL	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
OPERATOR GAS			
PROPATION OFFICE			
Operator EL PASO NATI	JRAL GAS CO.		
Address			•
BUX 990, FAI Reason(s) for filing (Check proper box	RMINGTON, NEW MEXICO	Other (Please explain)	
New Well X	Change in Transporter of:  Cil Dry Ga		
Recompletion Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including F	ormation   Kind of Lease	Lease No.
DELHI TURNEF			
Location Unit Letter C • ; 119	90 Feet From The North Lin	e and 790 Feet From T	he_ West
10		9-W , nmpm, San Ji	
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Ci	or Condensate X	Address (Give address to which approv	
EL PASO NATI		BOX 990, FARMINGTON, Address (Give address to which approv	NEW MEXICO ed copy of this form is to be sent)
EL PASO NATI		BOX 990, FARMINGTON,	
If well produces oil or liquids, give location of tanks,	Unit Sec Twp. Rge.	Is gas actually connected? When	
If this production is commingled we COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:  New Weil Workover Deepen	Plug Back 'Same Res'v. 'Diff, Res'v
Designate Type of Completi	, A	X	1 1
Date Spudded	Date Compl. Feady to Prod.	Total Depth 5651'	P.B.T.D. 5633'
11/20/78 Elevations (DF, RKB, RT, GR, etc.,		Top Gas Pay	Tubing Depth
6282' GR	Mesa Verde - 9,4614-36,4655-60,4710-19	4550' 4732-52 4778-98 4900-14	5575 Depth Casing Shoe
14-28,4945-61,4978-88,50	048-58,5078-96,5163-75,52	19-43,5258-76,5288-5300,	5651
12-32,5344-54,5364-70,54 53-41, XXXXXXXXXXXX 5560-7	121-31, TOURING XXXXIING XXXXII	X X X X X X X X X X X X X X X X X X X	56,5467-73,5495-5508, SACKS CEMENT
13 3/4"	9 5/8"	230'	224 cf.
8 3/4'' 6 1/4''	4 1/2" line	3381' 3228-5651'	270 cf. 429 cf.
U 1/1	2 3/8"	5575'	tuhing
TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Costing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water - Elbis.	Gas-MCF •
GAS WELL		This code as AACT	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure(Shut-in) 511	Casing Pressure (Shut-in) 729	Choke Size
CERTIFICATE OF COMPLIAN	CE	ii	TION COMMISSION
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVEDOriginal Signei	y A. J. Wendelck
above is true and complete to th	e best of my knowledge and belief.		
. A. l	,	TITLE  This form is to be filed in compliance with RULE 1104.	
W. D. D.	If this is a request for allowable for a newly drived this form must be accompanied by a tabulation		able for a newly drilled or despend
Drilling Cle	aiwe) erk	tests taken on the well in accor	dance with RULE 111.
	ille)	able on new and recompleted we	st be filled out completely for allow its.
7/17/70		11	THE AND UT FOR CHANGES OF OWNE

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.