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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110

I. OPERATOR
PRORATION OFFICE
Operator
EL PASO NATURAL GAS CO.
Address
BOX 990, FARMINGTON, NEW MEXICO 87401
Reason(s) for filing (Check proper box) Other (Please explain)
New Well X
Recompletion
Change in Ownership
Change in Transporter of:
Oil
Dry Gas
Casinghead Gas
Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
GARTNER	1A	Blanco Mesa Verde	State, Federal or Fee	SF 080597

Location
Unit Letter I : 1450 Feet From The South Line and 800 Feet From The East Line
Section 33 Township 30N Range 8W NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate X	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO

If well produces oil or liquids, give location of tanks. Unit I Sec. 33 Twp. 30N Rge. 8W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well	New Well	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X				

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/4/77	10/17/77	5743'	5725'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6365' GL	Mesa Verde	4705'	5633'

Perforations: 4705-10, 4740-45, 4763-75, 4819-28, 4844-74, 4889-95, 4921-29, 5044-56, 5067-74, 5106-11, 5189-97, 5262-87, 5324-51, 5361-65, 5386-5402, 5410-16, 5446-52, 5508-20, 5552-64, 5577-86, 5620-28, 5638-54, 5692-98' 5743'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	236'	224 cf.
8 3/4"	7"	3541'	395 cf.
6 1/4"	4 1/2" liner	3381-5743'	125 cf.
	2 3/8"	5633'	tubing

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for a full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2350	3 hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. A.O.F.	641		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Gross
(Signature)
Drilling Clerk

OIL CONSERVATION COMMISSION

APPROVED , 19

BY Original Signed by A. R. Kendrick

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo