	DISTRIBUTION SANTA FE / LE U.S.G.S.	NEW MEXICO OIL REQUEST	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65						
1.	LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	, GAS					
	EL PASO NATURAL G	AS CO.	`						
	BOX 990, FARMINGTON, NEW MEXICO								
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry (Other (Please explain) Gas []						
	If change of ownership give name and address of previous owner								
П.	DESCRIPTION OF WELL AND LEASE								
	Lease Name RIDDLE E	1A Pool Name, Including		05 001000					
	Location 15	North	890	East					
	Unit Letter H; 15	510 Feet From The North	ine and 890 Feet Fro.	m The					
	Line of Stion 4 Tov	waship 30-N Range	9-W , NMPM, San	Juan County					
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)								
	EL PASO NATURAL O		BOX 990, FARMINGTON,						
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which app BOX 990, FARMINGTON,	noved copy of this form is to be sent)					
	EL PASO NATURAL (If well produces oil or liquids,	Unit Sec. Twp. Age.		When MLAIGO					
	give location of tanks.	H 4 30N 91	W						
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA								
	Designate Type of Completic	$\operatorname{On} = (X)$ Oil Well Gas Well X	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 5509'					
	6/25/77 Elevations (DF, RKB, RT, GR, etc.)	10/31/77 Name of Producing Formation	5526 ' Top Gas Pay	Tubing Depth					
	6116' GR	Mesa Verde	4460'	5484'					
	Perforations 4660-89,4701-10			Depth Casing Shoe 5526'					
5001- 5485-	14,5162-98,5230-49,5265-		397-5402,5412-25,5446-50 ND CEMENTING RECORD	3320					
3403-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	13 3/4"	9 5/8"	229'	283 cf.					
	8 3/4"	7"	3194'	841 cf. 435 cf.					
₩.	6_1/4''	4 1/2" liner 2 3/8"	3051-5526' 5484'	tubing					
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all								
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF					
				- List /					
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
VI	CERTIFICATE OF COMPLIANCE	L 425	546 OIL CONSERV	/ATION COMMISSION					
4 4 .	Chicago College Of College								

VI

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the heat of my knowledge and belief.

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(Date)

11/22/77

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions