

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1770' FSL, 1825' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6275' GL

RECEIVED

OCT 17 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-078387A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kernaghan LS

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T31N R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Dual fruitland coal

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/5/85 MIRUSU. Kill well w/2% KCL. NDWH. NUBOP. RIH w/tbg. Tagged fill at 5780' KB (16' fill). RIH w/wireline and set Model D production pkr. Set the pkr at 3200' and dumped 2 sx sd on top. PT pkr and csg to 2500 psi. Held o.k. Changed out the tbg spool. Repressured the wellhead and pkr to 2500 psi. RIH w/GR/CNL/CCL from 3200' to the surface.

10/7/85 Kill the well w/2% KCL. Land the longstring. RIH w/4" csg gun. Perforated the Fruitland Coal w/2JSPF. 3002-20', 3050-68', 3114-41'. Total of 63 ft. 126 holes. Esta'b rate dwn csg 20 BPM 1480 psi. 1300 ISIP. Acidized and balled off w/1260 gal of 15% weighted HCL 189 1.1 S.G. ball sealers. Ball action was good, complete ball off. Acid away at 20 BPM 1480 psi. Round trip to junkbasket to top of the pkr. Recovered 174 balls. Frac down the csg w/155,000# 20/40 sand. 96,000 gal of 70 quality foam 2% KCL (20# gel). Well treated at 25 PBM, 2475 psi, ISIP 2490.

10/8/85 Kill well w/2% KCL. RIH w/2-3/8" tbg., btm hole assy., seal assy, blast jts across the Fruitland Coal perfs. Landed at 5754'. RIH w/1-1/4" tbg, SN, perforated sub, pmp out plug. Landed 1-1/4" at 3550'. NDBOP. NUWH. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE Senior Regulatory Analyst

TITLE

RECEIVED

OCT 22 1985

OCT 17 1985

DATE
FARMINGTON RESOURCE AREA
BY

*See Instructions on Reverse Side

NMOCC

DIST. 3