

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other Dual to Frt coal

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below
At total depth

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

SF-078387A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kernaghan LS

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T31N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 8/29/77 16. DATE T.D. REACHED 9/10/77 17. DATE COMPL. (Ready to prod.) 10/24/85 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 6275' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5814' KB 21. PLUG BACK T.D., MD & TVD 5796' KB 22. IF MULTIPLE COMPL. HOW MANY* 2 23. INTERVALS DRILLED BY 23 ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3002-3141' KB Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.2#	242' KB	12 1/4"	295' CF	
7"	20.0#	3416' KB	8 3/4"	286' CF	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3245' KB	5814' KB	449 CF		1 1/4"	3150' KB	3200' KB

PERFORATION RECORD (Interval, size and number)

2 JSPF 63', 126 holes
3002-20'
3050-68'
3114-41' KB

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ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3002-3141' KB	Acidized w/1260 gals wgt'd HCL. Frac w/155,000# 20/40 sd & 96,000 Gal 70 qual foam 2% KCl 20# gel

PRODUCTION

DATE FIRST PRODUCTION 10/7/85 PRODUCTION METHOD (Flowing Logs etc, pumping—size and type of pump) Flowing DIST. ? WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 10/24/85 HOURS TESTED 3 hrs CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL. 231 GAS-MCF. WATER-BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 125 CASING PRESSURE 930 CALCULATED 24-HOUR RATE OIL-BBL. 1848 GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS Logs to be forwarded. ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED [Signature] TITLE Senior Regulatory Analyst DATE 11/4/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo Kirkland Fruitland Pictured Cliffs	1950 2028 2832 3166	2028 2832 3166	Sandstone & siltstone Shale w/interbedded siltstone Interlayered shale, siltstone w/coal beds Sandstone ** All terms expressed in KB			