## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

## APPLICATION FOR MULTIPLE COMPLETION

perator	County	Date	
	San Juan	11/4/85	
enneco Oil Company	Lease	Well No.	
dress	CO 80155 Kernaghai	n IS 2A	
O. Box 3249, Englewood,	tion Townshi	n Kange	
cation unit	28 31N	8W	
f Well J  1 Applicants for multipl	a completion must co	mplete Items 1 and 2 be	low.
.1 Applicants for multipl	e complecton meet	Intermediate	Lower
The following facts are submitted:	Upper Zone	Zone	Zone
Seel and		1	Blanco Mesaverde
Formation	Undes Fruitland		
b. Top and Bottom of			
Pay Section	3002'-3141' KB		5044'-5760' KB
(Perforations)	3007 -2141 KD	1	0
c. Type of production	Gas		Gas
(Oil or Gas)			Flowing
d. Method of Production	Flowing 6	FREINER	11041119
(Flowing or Artificial Lift)	[ ]		
e. Daily Production	1	The state of the s	
Actual		NOV 0 8 1985	
X Estimated			
<del>1 ~ ~</del>	•	OIL CON, DIV,	
Oil Bbls. Gas MCF		DIST. 3	205 MCF
Water Bbls.	1848 MCF		
2. The following must be	attached:		strings including
a. Diagrammatic Sketch diameters and setting quantities used and diameters and setting as information as	of the Multiple comp ng depths, centralize top of cement, perfo ng depth, location an s may be pertinent.	letion, showing all cases and/or turbolizers a crated intervals, tubing ad type of packers and second case, all case, all	ide door chokes, and
b. Plat showing the los	cation of all wells o es and addresses of o	on applicant's lease, all persons of all leases	A POSTOUR UL DECORPE
c. Electrical log of the	he well or other acce rforation indicated ( filed it shall be so	thereon. (If such log in the s	s not available at th Rule 112-A.)
I hereby certify that the and belief the Markings	e information above .	atory Anlayst Date	the pear of my knows
Signed William	,		

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

4693/2 LEASE Kernaghan LS WELL NO. 2A CASING: <u>9-5/8"OD, 32.3 LB, K-55 CSG.W/295 cf</u> SX 242' TOC @ surface HOLE SIZE DATE 8-29-77 REMARKS\_\_\_\_\_ 7" "OD, 20 LB, K-55 CSG. W/286 cf SX TOC @ 1875'. HOLE SIZE \_\_\_\_DATE 9-6-77 REMARKS 4-1/2"OD, 10.5 LB K-55 CSG.W/449 cf Fruitland TOC @\_\_\_\_\_. HOLE SIZE\_\_\_\_DATE\_\_9-10-77 Coal REMARKS TOL @ 3245' TUBING: 30021 2-3/8 "OD, 4.7 LB, K-55 GRADE, 8 RD, EUE CPLG CPLG LANDED @ 5769'. SN, PACKER, ETC.\_\_\_\_ 1-1/4"OD, 2.4 LB, J-55GRADE, 10 RD, FUE CPLG 31501 LANDED @ 3150' . SN, PACKER, ETC.\_\_\_\_\_ 3141' 3200' Model D PKR 3245' 3416' .-57601 17 zones) 5754' 5796 5814'

SX