Submit 5 Copies
Appropriate District Office
DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89
See Instructions
at Bottom of Page

O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION					of Dottory of Lafe
STRICT II P.O. Box 2088					,	
·	S	Santa Fe, New Mo	exico 87504-2088			
ISTRICT III OU Rio Brazos Rd., Aziec, NM 87410	REQUEST	FOR ALLOWAE	BLE AND AUTHOF	RIZATION		
la contract de la con	10 11	RANSPORT OIL	AND NATURAL C	Well A	DI NO.	
AMOCO PRODUCTION COMPA	NY			300	452242100	
P.O. BOX 800, DENVER,	COLORADO 80	201				
Reason(s) for Filing (Check proper box)	Change	e in Transporter of:	Other (Please ex	ршиј		
ecompletion	Oil	Dry Gas				
Change in Operator	Casinghead Gas	Condensate				
change of operator give name address of previous operator						
. DESCRIPTION OF WELL	AND LEASE	lo. Pool Name, Includ	tine Rumative	Kind	of Lease	Lesse No.
case Name KERNAGHAN LS	3A	BLANCO ME	SAVERDE (PRORAT	ED GASSIAIC.	Federal or Fee	ļ
O Unit Letter	980	Feet From The	FSL Line and	1480 F	cet From The	FEL Lin
Section 29 Townsh	31N	Range 8W	, NMPM,	SAN	JUAN	County
II. DESIGNATION OF TRAI	NSPORTER OF	OIL AND NATU	JRAL GAS			
Name of Authorized Transporter of Oil	or Cox	odensate	Address (Give address to			
MERIDIAN OIL INC. Name of Authorized Transporter of Casin	nghead Gas	or Dry Gas	3535 EAST 30T Address (Give address to	H STREET,	FARMINGT Lopy of this form	ON NM 87401
EL PASO NATURAL GAS CO		·	P.O. BOX 1492	. EL PASC	TX 799	78
f well produces oil or liquids, ve lucation of tanks.	Unit Suc.	Twp. Rue	is gas actually connected	7 When		
this production is commingled with that	from any other lease	or pool, give commis	gling order number:			
V. COMPLETION DATA	Oit	Well Gas Well	New Well Workove	r Deepea	Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion	1 - (X) Date Compl. Read	ly to Prod.	Total Depth	L	P.B.T.D.	
Date Spudded	Dan Comp.				J	
Elevations (DF, RKB, RF, GR, etc.)	GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations			_		Depth Casing	Stice
	TUBIN	NG, CASING ANI	CEMENTING REC	ORD		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
					_	
		SWADLE				
V. TEST DATA AND REQUI	EST FOR ALLC) 44 MDLE. Iume of load oil and mu	us be equal to or exceed top	allowable for	indepth or he fa	ful[24 hows)
Date First New Oil Rua To Tank	Date of Test		Producing Method (Flor	v, pump, gas lift	HE	2
			Casing Pressure		Chould	: 8 189U
Length of Test	Test Tubing Pressure		Caring 1 scenario		-11-C	ON. DIV.
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		DIST.3	
GAS WELL	_1					
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-sa)		Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFI	CATE OF CO	MPLIANCE	OIL C	ONSER	VATION [DIVISION 990
I hereby certify that the rules and reg Division have been complied with a	nd that the informatio	a givea above	1 1	_	AUG 23 1	990
is true and coraplete to the best of my knowledge and belief.			Date Approved			
LIP. Wheley			By Our District 13			
Signature Doug W. Whaley, Staff Admin. Supervisor			SUPERVISOR DISTRICT 13			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

July 5, 1990 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

303=830=4280 Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.